



**BASIC**  
ENERGY SERVICES

OCT 24 2016

PAGE	CUST	YARD #	INVOICE DATE
1 of 1	1004542	1718	10/18/2016
<b>INVOICE NUMBER</b>			
<b>92251885</b>			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

**J** LEASE NAME Earl Suitor 11  
**O** LOCATION  
**B** COUNTY Rooks  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T**  
**E** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40973084	27463		Net - 30 days	11/17/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/11/2016 to 10/11/2016</b>				
0040973084				
171813441A Cement-New Well Casing/Pi 10/11/2016				
Cement 5 1/2 Longstring				
AA2 Cement	150.00	EA	8.16	1,224.00 T
60/40 POZ	50.00	EA	5.76	288.00 T
A-Con Blend Common	235.00	EA	8.64	2,030.40 T
C-41P	29.00	EA	1.92	55.68 T
Salt	678.00	EA	0.24	162.72 T
FLA-322	113.00	EA	3.60	406.80 T
Gilsonite	900.00	EA	0.32	289.44 T
Mud Flush	500.00	EA	0.72	360.00 T
Celloflake	59.00	EA	1.78	104.78 T
Calcium Chloride	663.00	EA	0.50	334.15 T
"Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,160.00	2,160.00
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "	1.00	EA	1,344.00	1,344.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	52.80	422.40
"5 1/2" Basket (Blue)"	2.00	EA	139.20	278.40
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.16	216.00
Heavy Equipment Mileage	300.00	MI	3.60	1,080.00
"Proppant & Bulk Del. Chgs., per ton mil	2,025.00	EA	1.20	2,430.00
Blending & Mixing Service Charge	435.00	BAG	0.67	292.32
Plug Container Util. Chg.	1.00	EA	120.00	120.00
Depth Charge; 3001-4000'	1.00	EA	1,036.80	1,036.80
"Service Supervisor, first 8 hrs on loc.	1.00	EA	84.01	84.01

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>14,719.90</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>367.92</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>15,087.82</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 13441 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-11-16		DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER: V-SS OIL CORPORATION				LEASE: Earl Switzer		WELL NO.: 11				
ADDRESS:				COUNTY: Rooks		STATE: KS				
CITY:				STATE:		SERVICE CREW: Martin, Program, Davis, King				
AUTHORIZED BY:				JOB TYPE: COW 5% D.V. Logging						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27463	4.5						10-10-16			4:30
						ARRIVED AT JOB				8:00
19860	.5					START OPERATION	10-11-16			12:00
						FINISH OPERATION				4:15
19918	.5					RELEASED				5:15
						MILES FROM STATION TO WELL				100

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Martin*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 2mi	SK	150		2,550.00
CP101	A. con blank	SK	235		4,230.00
CP103	60/40 P02	SK	50		600.00
CC105	C-411	lb	29		116.00
CC111	Salt	lb	678		339.00
CC201	Gilsumin	lb	900		603.00
CC129	FTA 322	lb	113		847.50
CC102	Collofink	lb	59		218.30
CC109	Automer Chloride	lb	663		696.15
CF451	Two Stage emul tool 5 1/2	EA	1		4,500.00
CF1051	emul pack 5 1/2	EA	1		2,800.00
CF1651	7-11/16 1/2 5 1/2	EA	8		880.00
CF1901	BASEX 5 1/2	EA	2		580.00
CC151	MAR F1454	GA	500		750.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Mike Martin*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Martin*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>DESS OIL CORPORATION</i>		Lease No.		Date <i>10-11-16</i>	
Lease <i>EART SHUTIN</i>		Well # <i>11</i>			
Field Order # <i>13401</i>	Station <i>P14TR</i>	Casing <i>5 1/2</i>	Depth <i>3770.26</i>	County <i>ROCKS</i>	State <i>KS</i>
Type Job <i>CAW 5 1/2 TWO STAG LONG STRING</i>			Formation	Legal Description <i>12-105-300</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>CAW 150 SLS AA-2</i>			5 Min.	
Depth <i>3770.26</i>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume <i>89.7</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth <i>3720.24</i>	Packer Depth	From	To	Flush <i>88.6</i>	Gas Volume		Total Load	

Customer Representative <i>ROSEY MARTIN</i>	Station Manager <i>Kevin Guidry</i>	Treater <i>Mike Mattal</i>
Service Units <i>37586</i>	<i>19889 19918</i>	<i>84980 19960</i>
Driver Names <i>MATTAL</i>	<i>McGraw</i>	<i>PIERCE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 AM</i>					<i>ON LOCATION / SAFETY MEETING</i>
<i>9:10</i>					<i>Run 5 1/2 casing w/ PACER 5400</i>
					<i>Tubing on 2, 3, 4, 8, 10, 12, 16, 50</i>
					<i>Packer on 6, 47 DV tool 48</i>
					<i>DV @ 1681.77'</i>
<i>10:33</i>					<i>Casing on bottom</i>
<i>10:45</i>					<i>Hook to casing / Break Circ w Rig</i>
<i>12:05</i>	<i>2,000</i>				<i>Set PACER 5400</i>
<i>12:09</i>	<i>350</i>		<i>12</i>	<i>5</i>	<i>Pump 500 gallons mud flush</i>
<i>12:12</i>	<i>350</i>		<i>36</i>	<i>5</i>	<i>Mix 150 SLS AA-2 CAW</i>
<i>12:20</i>			<i>3</i>	<i>4</i>	<i>WASH PUMP + Lines; release plug</i>
<i>12:25</i>	<i>200</i>		<i>49</i>	<i>6.5</i>	<i>START DISPLACEMENT (water)</i>
<i>12:34</i>	<i>200</i>			<i>6</i>	<i>START MUD DISPLACEMENT</i>
<i>12:36</i>	<i>400</i>		<i>60</i>	<i>6</i>	<i>LIKE PRESSURE</i>
<i>12:39</i>	<i>600</i>		<i>80</i>	<i>3</i>	<i>Slow rate</i>
<i>12:41</i>	<i>1500</i>		<i>88.6</i>		<i>Plug down, released + hold</i>
<i>12:45</i>					<i>Drop opening tool</i>
<i>12:54</i>	<i>1300</i>				<i>Open P.V. Tool</i>
<i>1:10</i>					<i>Circulate w. Rig</i>

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Customer VASS OIL CORPORATION	Lease No.	Date 10-11-16			
Lease EART SUIFUR	Well #				
Field Order # 13941	Station PIOTT	Casing	Depth	County	State
Type Job NEW 5 1/2 DV LONGSTRING	Formation	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:42	300			6	MIX 235 SLS A-CO1
4:03			3	4	WASH PUMP + L/SAC / release plug
4:07	400			5.5	START DISPLACEMENT
4:13	500		30	3	SLOW RATE
4:15	1,500		40		Plug DOWN released + hold
					Circulated cement TO PIT
				7.5	Plug RAT + mouse hole
JOB COMPLETE					
Thank You!					
Mike Mattai					
Mike, Shawn, Rocky					