Oct 2016 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete OPERATOR: License# \_\_\_\_\_ API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W Address 1: \_\_\_\_\_ feet from N / S Line of Section Address 2: \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 Phone:( \_\_\_\_\_ ) \_\_ \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB County: \_\_ Well #: \_\_ Lease Name: \_\_\_ Contact Person Email: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: \_\_\_ Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date:\_ \_\_\_ Date Shut-In: \_ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface: \_\_\_\_ \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Usual Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_\_ Size: \_\_ \_ Inch Set at: \_\_\_ Packer Type: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Total Depth: \_\_ Plug Back Depth: \_\_\_ Geological Date: **Formation Name** Formation Top Formation Base Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY

## Mail to the Appropriate KCC Conservation Office:

Review Completed by: \_\_\_

TA Approved: Yes Denied

Date: \_\_

No.   No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 04, 2016

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701

Re: Temporary Abandonment API 15-191-22334-00-00 STALNAKER 4 SE/4 Sec.11-35S-02E Sumner County, Kansas

## Dear Joe Driskill:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 02, 2016.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 02, 2016.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dan Fox KCC DISTRICT 2