

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1321206

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monur day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sec
			feet from E / W Line of Sec
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type I	Equipment:	Ground Surface Elevation:feet N
Oil Enh Re	ec Infield Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storage	je Pool Ext.	Air Rotary	
Dispos		Cable	
Seismic ;# of			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: old well in	nformation as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Dat	te: Original Total D	Depth:	Formation at Total Depth:
inactional Deviated on Havi	incental wallbarra?	□ Vaa □ Na	Water Source for Drilling Operations:
Directional, Deviated or Hori	izontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
			FIDAVIT
		AF	FIDAVII
he undersigned hereby a	ffirms that the drilling, complet		ugging of this well will comply with K.S.A. 55 et. seq.
-	offirms that the drilling, completing minimum requirements will	tion and eventual plu	
t is agreed that the following	ing minimum requirements will	tion and eventual plu be met:	
is agreed that the following 1. Notify the appropriate		tion and eventual plut be met: ling of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following 1. Notify the appropriat 2. A copy of the approx 3. The minimum amou	ing minimum requirements will te district office prior to spuddi ved notice of intent to drill shal int of surface pipe as specified	tion and eventual plut be met: ling of well; II be posted on each below shall be set	ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

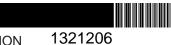
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	ell: Cou	nty:				
Lease:									feet	from N	1 /	S Line	of Section
Well Numl	ber:								feet	from E	/	W Line	of Section
Field:						_ Se	c	Twp	S.	R	_ [E	W
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		-	License Number:					
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date cons	structed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section					
		(bbls)	County					
Is the pit located in a Sensitive Ground Water A	rea? Yes N	Ю	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet) N/A: Steel Pits					
Depth fro	om ground level to deep	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inform	west fresh water feet.					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC O	OFFICE USE OF	NLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



1321206

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

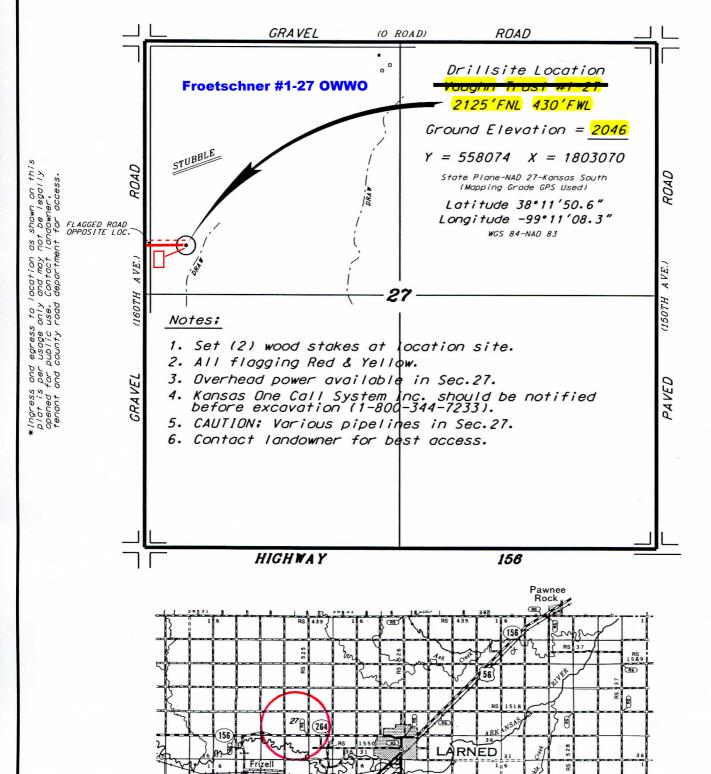
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
owner(s) of the land upon which the subject well is or will be loc	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

SHELBY RESOURCES, LLC/CAPTIVA II, LLC Froetschner VAUGHN LEASE NW. 1/4, SECTION 27, T21S, R17W PAWNEE COUNTY, KANSAS



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffield Services, Inc. its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

June 25, 2014

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 31725

Op Name: SHELBY RESOURCES LLC

Address: 445 UNION BOULEVARD SUITE 208

LAKEWOOD, CO 80228

UIC Docket No:

Date/Time to Plug: 08/06/2014 9:15 AM

430 feet from W Section Line

Well #: 1-27

Total Vertical Depth: 4212 feet

WITH 400 SX CMT

Sec/Twnshp/Rge: 27-21S-17W

Plug Co. License No.: 5142

Plug Co. Name: STERLING DRILLING COMPANY

Spot: NESWSWNW

County: PAWNEE

String Size

SURF 8.625

Proposal Rcvd. from: LANNY SALOGA

Company: STERLING DRILLING COMPANY Phone: (620) 672-9508

Depth (ft) Pulled (ft) Comments

Well Type: DH

Proposed IST PLUG AT 3884' WITH 50 SX CMT. 2ND PLUG AT 1080' WITH 50 SX CMT. 3RD PLUG AT 540' WITH 40 SX Plugging CMT. 4TH PLUG AT 60' WITH 20 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 30 SX CMT. 6TH

Method: |PLUG TO CIRCULATE MOUSE HOLE WITH 20 SX CMT.

Plugging Proposal Received By: ERIC MACLAREN

WitnessType: NONE

API Well Number: 15-145-21777-00-00

1055

2125 feet from N Section Line,

Lease Name: VAUGHN TRUST

Date/Time Plugging Completed: 08/06/2014 11:15 AM

KCC Agent: ERIC MACLAREN

Actual Plugging Report:

Perfs:

IST PLUG AT 3884' WITH 50 SX CMT. 2ND PLUG AT 1080' WITH 50 SX CMT. 3RD PLUG AT 540' WITH 40 SX CMT. 4TH PLUG AT 60' WITH 20 SX CMT. 5TH PLUG TO CIRCULATE RAT HOLE WITH 30 SX CMT. 6TH PLUG TO CIRCULATE MOUSE HOLE WITH 20 SX CMT.

Remarks:

USED 60/40 POZMIX 4% GEL BY ALLIED

Plugged through: DP

Received KANSAS CORPORATION COMMISSION

SEP 26 2014

CONSERVATION DIVISION WICHITA, KS

District: 01

RECEIVED

Signed

(TECHNICIAN)

Form CP-2/3

KCC DODGE CITY



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222838

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No. 15	5					
Name:				Spot Desc	cription:					
Address 1:			_		Sec Tw	p S. R East West				
Address 2:			Feet from North / South Line of S							
City:	State:	Zip:++	_	Feet from East / West Line of						
Contact Person:			F	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					□ NE □ NW □	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathod Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.				County: Well #: Well #: Date Well Completed: (Date by: (KCC District Agent's Name Plugging Commenced:						
		m: T.D		Plugging (Completed:					
	5 Top Botto									
Show depth and thickness of	all water, oil and gas forma	ations.								
Oil, Gas or Water			Casing Red	ord (Surfa	ace, Conductor & Produc	tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
					0 1					
cement or other plugs were us						Is used in introducing it into the hole. If				
Plugging Contractor License #	<i>‡</i> :		Name:							
Address 1:			Address 2:							
City:			S	state:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _		,	SS.						
	(5)			Em	ployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

ALLIED OIL & GAS SERVICES, LLC 063506 Federal Tax I.D. # 20-8651475

SOUT		EXAS 760	92				SER	VICE POINT:	3end
DATE 8-6-14	SEC. 27	TWP.	RANGE	17	CALLED OUT	ON	LOCATION	JOB START	JOB FINISH
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To: Allied Oil &	Goe Sami	cec IIC							
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and furnish ceme	mer and h	eiper(s) to	assist ov	wner or	VIII.			_ =	
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IGNATURE X.	7	11	1			7	· V V	V. —	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 04, 2016

Chris Gottschalk Shelby Resources LLC 621 17TH ST STE 1155 DENVER, CO 80293-1101

Re: Drilling Pit Application Froetschner 1-27 OWWO NW/4 Sec.27-21S-17W Pawnee County, Kansas

Dear Chris Gottschalk:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.