KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1321248

Form CP-111
Oct 2016
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5399
Name: Trek AEC, LLC
Address 1: 4925 GREENVILLE AVE.,
Address 2: SUITE 915
City: DALLAS State: TX Zip: 75206 + ____
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Contact Person Email: mindy@americanenergies.com
Field Contact Person: Tanner Nelson
Field Contact Person Phone: (620) 755-2571

API No. 15- 15-113-21057-00-02
Spot Description: NW NW SE SE
NW - NW - SE - SE Sec. 11 Twp. 19 S. R. 2 ☐ E ☑ W
1027 feet from ☐ N / ☑ S Line of Section
1071 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx) , Long: _____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: McPherson Elevation: _____ ☐ GL ☐ KB
Lease Name: DUNKELBERGER Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 07/31/2007 Date Shut-In: 11/01/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	5.5	0	0	0
Setting Depth	0	208	3519	0	0	0
Amount of Cement	0	0	175	0	0	0
Top of Cement	0	0	2885	0	0	0
Bottom of Cement	0	208	3410	0	0	0

Casing Fluid Level from Surface: 1448 How Determined? Echometer Reading Date: 10/20/2016
Casing Squeeze(s): 0 (top) to 1500 (bottom) w / 450 sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 4025 Plug Back Depth: 2919 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Viola	At: _____	to _____ Feet	Perforation Interval 2894 to 2898 Feet or Open Hole Interval _____ to _____ Feet
2. Viola	At: _____	to _____ Feet	Perforation Interval 2904 to 2908 Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

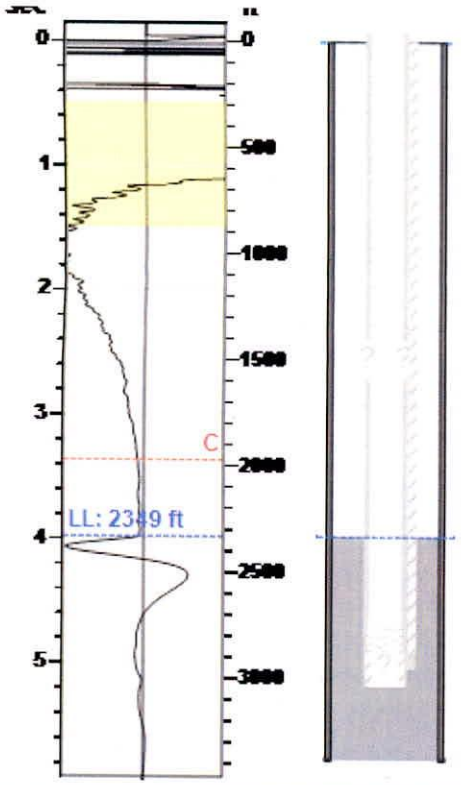
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: Jerry Sparling Comments: _____
TA Approved: ☑ Yes ☐ Denied Date: 11/03/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

(((ECHOMETER))) C Schmidt #1 10/20/2016 04:48:39PM

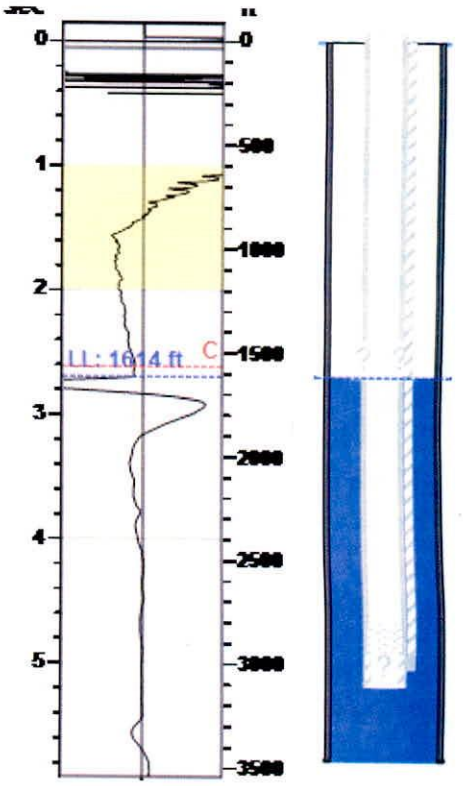
Producing Shot
10/14/2014 03:32:46PM



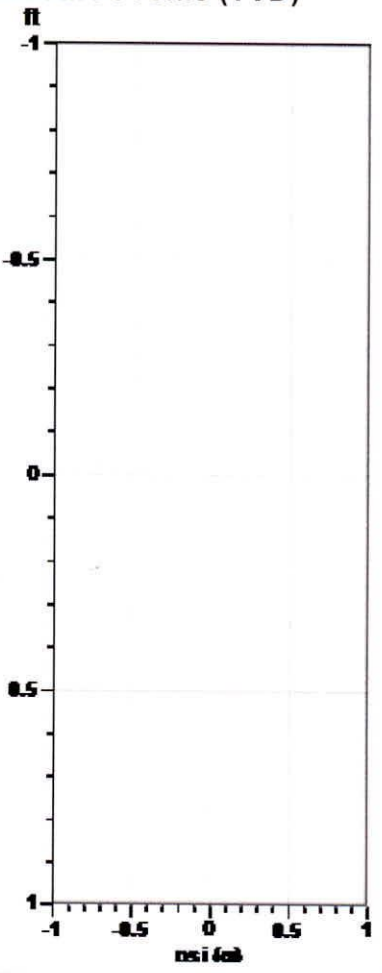
Static Bottomhole Pressure
. psi (g) @ *.* ft

Static Liquid Level	1614 ft
Oil Column Height	*.* ft
Water Column Height	*.* ft

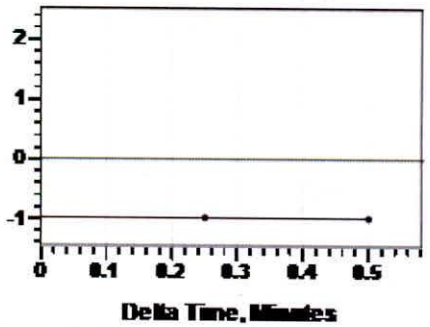
Static Shot
10/20/2016 04:48:39PM



Pressure Profile (TVD)

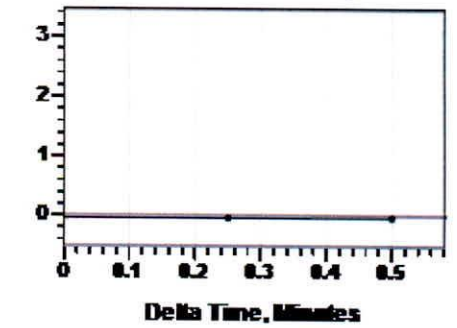


Casing Pressure Buildup



Casing Pressure	-1.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	30 sec
Gas Gravity	0.8181 Air = 1

Casing Pressure Buildup



Casing Pressure	-0.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	30 sec
Gas Gravity	

Well Test, 10/14/2014

Oil	*.* BBL/D
Water	*.* BBL/D

Casing Pressure

Pressure	-1.0 psi (g)

Comments and Recommendations

Static test taken for TA well.

Casing Pressure

Pressure	-0.0 psi (g)

Annular Gas Flow

Gas Flow	0.1 Mscf/D

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

Gas Free Above Pump	1065 ft
% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
Fax: 316-630-4005
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 03, 2016

Mindy Wooten
Trek AEC, LLC
4925 GREENVILLE AVE.,
SUITE 915
DALLAS, TX 75206

Re: Temporary Abandonment
API 15-113-21057-00-02
DUNKELBERGER 3
SE/4 Sec.11-19S-02W
McPherson County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/03/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/03/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"