



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1321470  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



REMIT TO  
 Consolidated Oil Well Services, LLC  
 Dept:970  
 P.O.Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
 Chanute, KS 66720  
 620/431-9210, 1-800/467-8676  
 Fax 620/431-0012

Invoice

Invoice# 808292

Invoice Date: 08/09/16

Terms: Net 30

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CULBREATH OIL & GAS CO.INC

3501 South Yale Aveune  
 TULSA OK 74135  
 USA  
 9187493508

H DREILING 2-28

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	45.000	632.50
CE0002	Equipment Mileage Charge - Heavy Equipment	5.000	7.1500	45.000	19.66
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5871	Surface Blend II, 2% Gel/3% CaCl	175.000	23.0000	45.000	2,213.75

Subtotal 5,870.75

Discounted Amount 2,641.84

SubTotal After Discount 3,228.91

Amount Due 6,192.75 if paid after 09/08/16

①16004 150

⊙

8/16 di

Tax: 177.10

Total: 3,406.01

Memo  
 2786-74

SCANNED



6379

6284

TICKET NUMBER 51459  
 LOCATION Ogley KS  
 FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT **INVOICE #809292** KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
8-3-16	2777	H Dreiling trust 2-28	28	11S	32W	Logan				
CUSTOMER <u>Culbreath Oil &amp; Gas</u>		Oglethorpe S to Ardmore Ave 1 1/2 W 11.5								
MAILING ADDRESS							TRUCK #	DRIVER	TRUCK #	DRIVER
CITY							<u>731</u>	<u>Cory D</u>		
STATE							<u>479</u>	<u>Rob S</u>		
ZIP CODE		<u>705</u>								

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 264' CASING SIZE & WEIGHT 8 5/8" 24 #  
 CASING DEPTH 263' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL. 1.36 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.5 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting and ris up on Southwind drilling Rig # 8. Circulate casing mix 175SX Class A cement with 38 Calcium 28 gel displace 15 1/2 bbls water shut in Cement did Circulate 36 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0471	1	PUMP CHARGE	1150. <sup>00</sup>	1150. <sup>00</sup>
CE0602	5	MILEAGE	7.15	35.75
CE0711	8.23	Ton mileage delivery min	460. <sup>00</sup>	3792. <sup>00</sup>
CC5871	175SX	Surface blend II 38 Calcium 28 gel	23. <sup>00</sup>	4025. <sup>00</sup>
			Sub total	5870.75
			less 45% discount	2641.83
			Sub total	3228.92
			SALES TAX	177.60
			ESTIMATED TOTAL	3406.01

RAVIN 3737 AUTHORIZATION William [Signature] TITLE Toolpusher DATE 8-3-16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO  
 Consolidated Oil Well Services, LLC  
 Dept: 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210, 1-800/467-8676  
 Fax 620/431-0012

Invoice

Invoice# 808323 ✓

Invoice Date: 08/16/16

Terms: Net 30

Page 1

CULBREATH OIL & GAS CO. INC

3501 South Yale Aveune  
 TULSA OK 74135  
 USA  
 9187493508

H DREILING 2-28 ✓

*016004 160*

*8/16  
 Di  
 Disc  
 31/4/17*

Tax: 195.23

Total: 3,843.24 ✓

SCANNED



**CONSOLIDATED**  
Oil Well Services, LLC

60424  
60329

TICKET NUMBER 51533  
LOCATION Oakley, KS  
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Invoice # 809323<sub>ks</sub>

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-16	2777	H Drilling Tract 2-28	28	11S	32U	Logan
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			535			
CITY			535			

CUSTOMER: Culbreath Oil & Gas  
MAILING ADDRESS: 3501 South Yale Avenue  
CITY: Tulsa STATE: OK ZIP CODE: 74135  
TRUCK # 431 DRIVER Cory D  
1772-7129 DRIVER Rob S  
535

JOB TYPE plug HOLE SIZE 7 7/8 HOLE DEPTH 4809 CASING SIZE & WEIGHT \_\_\_\_\_  
CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Slightly mudding & rig up on Southwind & plug as ordered with 255 sks  
Lite weight blend 1/2 # 16 scd  
50 sks @ 2610'  
100 sks @ 1670'  
50 sks @ 315'  
10 sks @ 40' with 8 5/8 plug  
15 sks mouse hole  
30 sks Rat hole

Thank you  
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500 <sup>00</sup>	1500 <sup>00</sup>
CE0002	5	MILEAGE	715	3575
CE0711	10.97	ton mileage delivery (min)	660 <sup>00</sup>	660 <sup>00</sup>
CC5829	255 sks	Lite blend 1/2	16 <sup>00</sup>	4080 <sup>00</sup>
CC6075	64 #	#16 scd	3 <sup>00</sup>	192 <sup>00</sup>
CP8228	1	8 5/8 wooden plug	165 <sup>00</sup>	165 <sup>00</sup>
			Subtotal	6632.75
			-459	2984.74
			Subtotal	3648.91
			SALES TAX	195.23
			ESTIMATED TOTAL	3843.24

Ravin 3737 AUTHORIZATION William Anderson TITLE TOP DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.