

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1321489

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2	OPERATOR: License #:			API No	o. 15					
Address 2:	Name:									
City:	Address 1:				Sec	Twp S. R East West				
Contact Person:   Phone: (   )     Proper Well* (Check and)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   Gas Storage Permit #:     ENHR Permit #:   Gas Storage Permit #:     Deep this Top:   Bottom:   T.D.     Show deepth and thickness of all water, oil and gas formations.    Oil, Gas or Winter Records   Casing   Size   Setting Deepth   Pulled Out     Describe in detail the manner in which the well is plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.    Plugging Contractor License #:   Name:   Address 2:   Zip:   +      Plugging Contractor License #:   Address 2:   Zip:   +      Phone:	Address 2:				Feet fror	n North / South Line of Section				
Phone: (	City:	State:	Zip:+		Feet fror	n East / West Line of Section				
Type of Well: (Check one) Oil Well   Gas Well   OS   D&A   Cathodic   Water Supply Well   Other:   SWD Permit #:   Lease Name:   Well #:   Lease Name:				Footag	Footages Calculated from Nearest Outside Section Corner:					
Water Supply Well Other:   Gas Storage Permit #:   Lease Name:   Well #:   Lease Name:   Lease Name:   Well #:   Lease Name:   L	Phone: ( )				NE NW SE SW					
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:					
If not, is well log attached?			SWD Permit #:	1	· ·					
SACO-filed?   Yes   No   Inot, is well log attached?   Yes   No   Producing Formation(s): List All (if needed attach another sheet)   by:	ENHR Permit #:	Gas S	storage Permit #:	Date W						
Depth to Top:	Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes		The plugging proposal was approved on: (Date)					
Depth to Top: Bottom: T.D	Producing Formation(s): List	·				(KCC <b>District</b> Agent's Name)				
Depth to Top: Bottom: T.D. Pluggling Completed:    Depth to Top: Bottom: T.D.   Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	na Commenced:					
Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records	Depth t	to Top: Bot	tom: T.D		9					
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  **Tip:  **Phone:  **County,  **Name:  **Phone:  **County,  **Implication of Surface, Conductor & Production)  **Pulled Out  **	Depth t	to Top: Bot	tom:T.D							
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold coment or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of  County,  Is prolovee of Operator on Departure on above-described were properties of the processor of the properties of the processor of the processo										
Formation   Content   Casing   Size   Setting Depth   Pulled Out			mations.							
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	,			<del></del>		· ·				
Plugging Contractor License #:	Formation	Content	Casing	Size	Setting Depth	Pulled Out				
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Address 1:		. ,		•						
City:	Plugging Contractor License #: Nan									
Phone: ( )	Address 1:			Address 2:						
Name of Party Responsible for Plugging Fees:	City:			State: _						
State of	Phone: ( )									
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:								
Employee of Operator or Operator on above-described v	State of	County	,	, SS.						
(Print Name)		(Print Name)			Employee of Operator of	or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Sunday, September 11, 2016

Field Ticket Date:



Field Ticket Number: LIK160911

Bill To: MERIT ENERGY COMPANY Liberal, KS 67901 P O Box 1293 / 1900 W 2nd St	Job Name Well Loca Well Name Well Type Rig Numi Shipping Sales Off	ation: ee: aber: e: ber: Point:	 	03 Plug Haskell, KS Friple-P 2-1 New Well Duke Drilling # Liberal, KS Mid Con	1 ST PLUG@ 1900ft 2 ED PLUG@ 960 ft 3 ERD PLUG@ 60 ftt 9 Rate Hole Mouse Hole		
PERSONE	L				EQU	IPMENT	
Hector				903-541 955-554			
Victor Smith, Roger		A-81		300-004			
	S	ERVICES - S	SERVICES -	SERVICES			
Description	QTY	UOM.	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PLUGGING, ABANDON WELL PLUGGING	1.00	min. 4 hr	1,250.00	1250.00	787.50	37.0%	787.50
CMLP	1.00	per day	275.00	275.00	173.25	37.0%	173.25
PHDL	223.00	per cu. Ft.	2.48	553.04	1.56	37.0%	348.42
DRYG	470.00	ton-mile	2.75	1292.50	1.73	37.0%	814.28
MILV	50.00	per mile	4.40	220.00	2.77	37.0%	138.60
MIHV	50.00	per mile	7.70	385.00	4.85	37.0%	242.55
FLOA	T EQUIPME	The second secon				IPMENT	
	MAT	TERIALS - M	IATERIALS	- MATER	IALS		
CB-APA-40604	210.00	sack	18.92	3,973.20	11.92	37.0%	2,503.12
ADDI	TIONAL ITE	MS - ADDI	TIONAL ITE	EMS - AD	DITIONAL	. ITEMS	
Additional hours, in excess of set hours		per hour	440.00	0.00	277.20	37.0%	0.00
				ervices Total	Gross 3,975.54	Discount	Final 2,504.59
			Equ	uipment Total	0.00	0.00	0.00
PM 15 15 15				aterials Total	3,973.20	1,470.08	2,503.12
Allied Rep Hector  Customer Agent:			Additional Items 0.00 Final Total 7,948.74			0.00 2,941.03	0.00 5,007.71
This output does NOT include taxes. Applicaple s Customer hereby acknowledges receipt of the mut I have regularing hinderstand the "GENERAL TER	erials and services d	escribed above and o	on the attached do				\$5,007.71

## GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.





- -PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- -TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by the CUSTOMER.
- -PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- -DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

#### -SERVICE CONDITIONS AND LIABILITIES:

- 1). ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
  - A). Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and
  - B). Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees
- 2). With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3). ALUED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

#### -WARRANTIES:

- 1). ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and services when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
- 2). More specifically:
  - A). Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
  - BJ. Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross needigence of ALLIED or its employees in the preparation or furnishings of such facts, information or data
  - C). Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent, and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Well / p:pk P - 2 - /
AFE 46662
GL 8300 1075
Office 445605
Date 9-11-16



Cement Job Summary

LIK160911	Job Purpose	03 Plug				
MERIT ENER	GY COMPANY				Date:	9/11/2016
Triple-P			Number:	2-1	API/UWI:	
Haskell		City:			State:	KS
100000		Phone:		Rig Phone:		
				Rig Name:	Dul	ce Drilling #9
50 miles (one way)				Superviso	r	
	MERIT ENER Triple-P Haskell	MERIT ENERGY COMPANY Triple-P Haskell	MERIT ENERGY COMPANY Triple-P Haskell City: Phone:	MERIT ENERGY COMPANY  Triple-P Number:  Haskell City: Phone:	MERIT ENERGY COMPANY  Triple-P Number: 2-1  Haskell City: Phone: Rig Phone: Rig Name:	MERIT ENERGY COMPANY  Triple-P Number: 2-1 API/UWI: Haskell City: Phone: Rig Phone: Rig Name: Dul

Distance	50	miles (one way)		Supervisor						
				Property of the second			F 10			
Employees:			Emp. ID:		Employees:		Emp. ID:			
Hector			#N/A							
Aldo	X 72		#N/A							
Victor			#N/A							
Smith, Roger			0							
Equi	pment:									
903-541										
955-554										
			Well Info	ormation						
			Open Ho	le Section						
Desc	ription:	Size (in):	Excess	Top MD (ft)	Btm MD (ft)					
			Tub	ulars						
Desc	ription:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)			
	US CASING	8 5/8	24	8.097		0	1,700			
			Squeeze Ir	formation						
Desc	ription:	# of Perfs		eak Depth Packer/Retainer Depth						
		The second secon		mping Schedule						
			THE RESERVE AND ADDRESS OF THE PARTY OF THE	GE #1						
Fluid Name Description				Rqstd Qty	Density	Yield	Water (gal/sk			
Tail 1					13.79	1.42	6,90			
Job Number:	LIK160911		03 Plug	210	10110		AND THE PERSON NAMED IN COLUMN			
Customer:	MERIT ENERGY		03 Trug			Date:	9/11/2010			
Well Name:	Triple-P	COMPANI		Number:	2-1	API/UWI:				
	Haskell		City:	1 Number.	2.1	State:	KS			
County:	наѕкен		Phone:	Rig Phone:			No			
Cust. Rep:	F0			1	Superviso	-1	0			
Distance		miles (one way)		I DATA	Superviso					
TIME	THE RESERVE OF THE PERSON NAMED IN	RE - (PSI)	AND DESCRIPTION OF THE PARTY OF	The same of the sa	COMMENTS					
AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	On Learning					
3:00 AM					On Location					
3:30 AM				-	Rig up Prime up					
6:30 AM			4.0	2.5	pump 10 Bbl H20 spacer					
6:44 AM	50		10	2.5						
6:45 AM	200		25	4.5	Start Cement 13.7 PPG @1900 ft					
7:04 AM	200		18	4.3	Displace Mud					
	200		50 10	5	Pump 50 BBL Spacer					
7:49 AM	222		1 111	3.6	Start Cement 13.7 PPG @960 ft					
8:02 AM	200			2.5		Dichalco H20				
8:02 AM 8:10 AM	150		11	3.5	Charle	Dispalce H20				
8:02 AM 8:10 AM 9:21 AM			11 5	2.5	Start	Cement 13.7 PP	G @60 ft			
8:02 AM 8:10 AM 9:21 AM 9:25 AM	150		11 5 10	2.5 2.4		Cement 13.7 PP Cement Rat Ho	G @60 ft le			
8:02 AM 8:10 AM 9:21 AM	150		11 5	2.5		Cement 13.7 PP	G @60 ft le			