



KANSAS CORPORATION COMMISSION 1321541  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	RINGWALD 2
Doc ID	1321541

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1405	1408	Krider	
1432	1438	Winfield	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-159-21,672

ADDRESS 125 N. Market, Suite 1110 COUNTY Rice

Wichita, Kansas 67202 FIELD Chase-Silica

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION \_\_\_\_\_

PHONE (316) 262-3573

PURCHASER Mapco Fractionator Inc. LEASE Ringwald

ADDRESS 1800 S. Baltimore Avenue, P. O. Box 645 WELL NO. 2

Tulsa, Oklahoma 74101-0645 WELL LOCATION C W/2 NW NE

DRILLING Woodman & Iannitti Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from West Line of (W)

Wichita, Kansas 67202 the NE (Qtr.) SEC 24 TWP 20 RGE 10 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS \_\_\_\_\_

TOTAL DEPTH 3376' PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 8-24-83 DATE COMPLETED 11/03/83 PLG. \_\_\_\_\_

ELEV: GR 1798' DF \_\_\_\_\_ KB 1803' NGPA \_\_\_\_\_

DRILLED WITH ~~(CORING)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 211' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

*Richard A. Hiebsch*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 19 84.

19 84.



*Ruth N. Benjamin*  
(NOTARY PUBLIC)  
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp LEASE NAME Ringwald  
WELL NO. #2

SEC 24 TWP 20S RGE 10W (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 1401-1468; 30, 45, 50, 45 Gauged - 18 min./16.7MCF 28 min./23.7MCF 2nd open gauged - 5 min./12.5 MCF 10 min./19.9 MCF 15 min./20.9 MCF 20 min./26.6 MCF 25 min./30.7 MCF 30 min./31.9 MCF 35 min./32.5 MCF 40 min./32.5 MCF 45 min./32.5 MCF 50 min./32.5 MCF Recovered 120' mud. IFP 42-53# ISIP 278# FFP 64-75# FSIP 278#	1st open 1/2" choke : 1/2" choke " " " " " " " " " " "	gas to surface in 16 min.		
DST #2 - 2270-2321; 30, 45, 45, 45 IFP 64-75# ISIP 685# FFP 107-128# FSIP 675#	1st open	weak blow building to good; 2nd open, good blow building to strong. Recovered 90' slightly oil and gas cut muddy water. CL. 76,000 (40% mud, 40% water, 3% oil, 17% gas); 180' slightly oil and gas cut muddy water (35% mud, 51% water, 3% oil, 9% gas). CI. 98,000.		
DST #3 - 3322-3345; MISRUN - Packer failure.				
DST #4 - 3308-3345; 30, 45, 45, 60 IFP 182-407# ISIP 814# FFP 504-621# FSIP 803#	1st open	strong blow in 1 min.; 2nd open, strong blow throughout. Recovered: 240' muddy saltwater; 1080' saltwater. CI. 20,000 - Mud CI. 50,000.		

ACO-1 WELL HISTORY

SIDE TWO  
 OPERATOR Vincent Oil Corporation LEASE NAME Ringwald  
FILL IN WELL LOG AS REQUIRED: WELL NO. 2

SEC. 24 TWP. 20 RGE. 10 (W)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			ELECTRIC LOG	TOPS:
Check if samples sent to Geological Survey.			Anhydrite	408 (+139)
Alt. Sand & Shale Streaks	0	180	Herrington	1376 (+ 42)
Shale	180	211	Winfield	1432 (+ 37)
Sand & Shale	211	405	Towanda	1504 (+ 29)
Anhydrite	405	426	Bs. Florence	1638 (+ 16)
Shale	426	655	Wabaunsee	2140 (- 33)
Shale	655	1305	Tarkio Lime	2263 (- 46)
Shale & Lime	1305	1468	Howard	2487 (- 68)
Shale	1468	1480	Severy Shale	2542 (- 73)
Shale	1480	1750	Severy Sand	2554 (- 75)
Shale & Lime	1750	1960	Topeka	2590 (- 78)
Shale & Lime	1960	2160	Heebner	2867 (-106)
Shale	2160	2321	Bown Lime	2994 (-119)
Shale	2321	2360	Lansing	3025 (-122)
Shale & Lime	2360	2530	Base KC	3293 (-149)
Lime & Shale	2530	2620	Simpson Shale	3330 (-152)
Lime & Shale	2620	2770	Simpson Sand	3337 (-153)
Lime	2770	2920	Arbuckle	3373 (-157)
Lime	2920	3070	LTD	3376
Lime	3070	3190		
Shale & Lime	3190	3300		
Lime	3300	3345		
Lime	3345	3377		

(DSTs ON PAGE 2)

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	211'	Common	165	2% CC, 3% Gel
Production	7-7/8"	4 1/2"	9 1/2#	1524'	Common	125	10% Salt, 20 Bbl Salt Flush

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	JJ	1432'-38'
TUBING RECORD			2/ft.	JJ	1405-08
Size	Setting depth	Pecker set at			
2-1/6	1499				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid w/1 gal. inhibitor	
1,000 gals. 15% HCL NE acid w/10 gal. detergent, 5 gal. silt suspender, 5 gal. clay stabilizer.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

shut-in

Perforations 1432-38; 1405-08

Wellbore Diagram:

Company: VINCENT OIL COOP

Well: RINGWALD #2

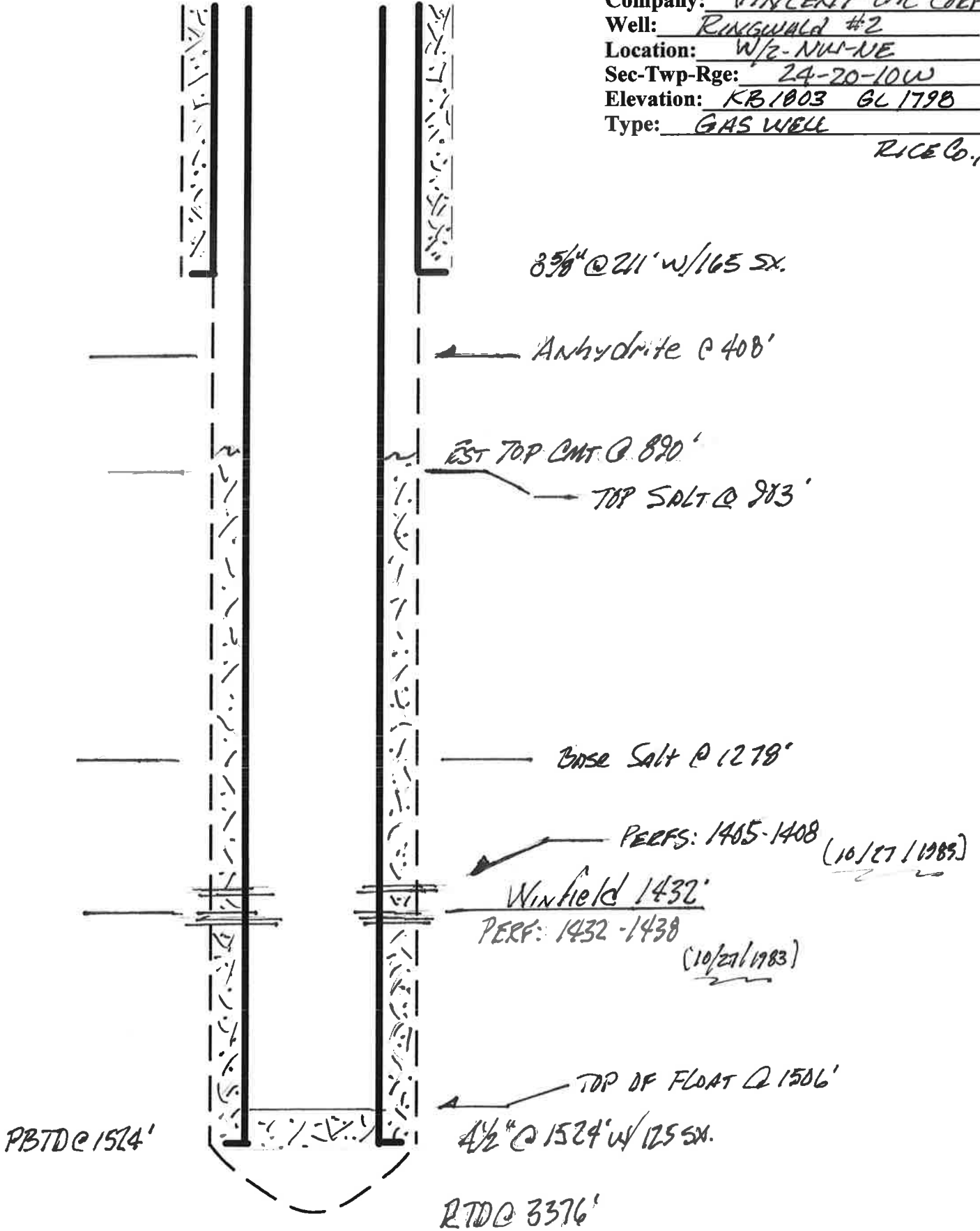
Location: W/2-NW-NE

Sec-Twp-Rge: 24-20-10W

Elevation: KB 1003 GL 1798

Type: GAS WELL

RICE Co., KS



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

November 07, 2016

M.L. Korphage  
Vincent Oil Corporation  
200 W DOUGLAS AVE #725  
WICHITA, KS 67202-3013

Re: Plugging Application  
API 15-159-21672-00-00  
RINGWALD 2  
NE/4 Sec.24-20S-10W  
Rice County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 07, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The May 07, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2