



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1321635
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1321635

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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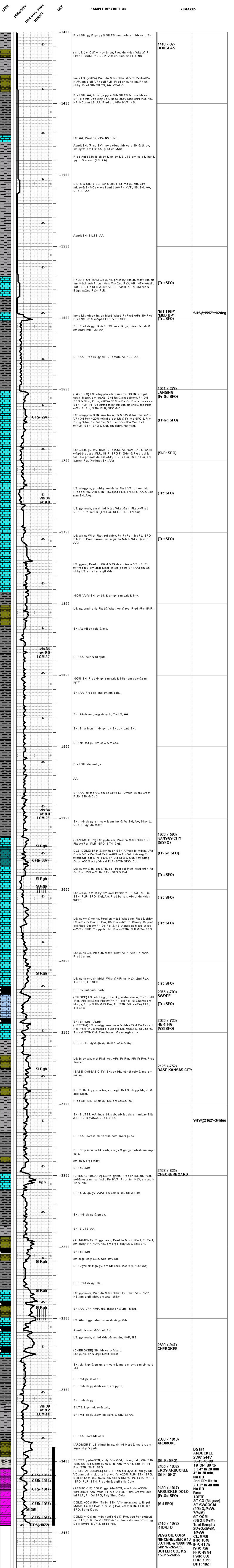
ROGER L. MARTIN

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY <u>VESS OIL CORPORATION</u>	ELEVATIONS
LEASE <u>NINCEHELSE 'A' #13</u>	KB <u>1373'</u> GL <u>1364'</u>
FIELD <u>EL DORADO</u>	Measurements Are All From <u>KB</u>
LOCATION <u>330' FNL & 1880 FWL</u>	API <u>15-015-24066-0000</u>
SECTION <u>17</u> TOWNSHIP <u>26S</u> RANGE <u>05E</u>	
COUNTY <u>BUTLER</u> STATE <u>KANSAS</u>	
CONTRACTOR <u>C&G DRILLING, Rig #2</u>	CASING
SPUD <u>09/01/2016</u> COMP <u>09/09/2016</u>	SURFACE <u>6 jts 8-5/8" set @ 263' KB</u> <u>w/150 sx Class A, 3% cc</u>
RTD <u>2445' (-1072)</u> LTD <u>2445' (-1072)</u>	PRODUCTION <u>58 jts 5-1/2" set @</u> <u>2418' KB w/150sx Thickset, 5#/sk Koalseal</u>
ELECTRICAL SURVEYS	
ELI: DIL/MEL, CDL/CNL/PE	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
HEEBNER	1376' (-3)		08/20/2016- MIRU C&G Drilling Rig #2. Buckeye deliver 6 jts of 8-5/8 23#/FT L.S. Casing= 252' 23' (threads off)
DOUGLAS	1410' (-37)		
LANSING	1651' (-278)	1651' (-278)	09/01/2016- Start drilling Rathole @ 12:45 PM. SPUD 12-14" hole @ 2:30 AM TD @ 263'. Run 8-5/8" 23#/FT Casing= 252'. Set @ 263' KB. Consolidated Cement w/ 150 sx Class A, 3% cc. Cto cement. Plug down @ 10-18 PM. Shut down until 09/05.
KANSAS CITY	1963' (-590)	1963' (-590)	
SWOPE	2073' (-700)	2073' (-700)	
HERTHA	2093' (-720)	2093' (-720)	09/06/2016- Drlg under surface @ 7:30 AM. 3:15 PM dila @ 905'
BASE KANSAS CITY	2125' (-752)	2125' (-752)	
CHECKERBOARD	2198' (-825)	2198' (-825)	09/07/2016- Drlg @ 1720'. Bit trip & mud up @ 1597'. Survey: 263'-12, 620'-14, 1262'-12, 1597'-12 MW 9.0, VIS 34, WL 11.2, LCM 0.
HEFLER	2212' (-839)	n/a	
CHEROKEE	2321' (-948)	2320' (-947)	09/08/2016- Drlg @ 2250'. Survey: 2182'-34, MW 9.2, VIS 44, WL 9.2, LCM 4#. CFS @ 2410', 2414', 2420', etc.
ARDMORE	2386' (-1013)	2386' (-1013)	
EROS ARBUCKLE	2408' (-1035)	2408' (-1032)	09/09/2016- RTD 2445'. Running DST #1: 2390-2445'. Run OH Logs. Set ready to run 5-1/2" casing. Heavy rains and wind.
ARBUCKLE DOLO	2414' (-1041)	2420' (-1047)	
LTD/RTD	2445' (-1072)	2448' (-1072)	

REMARKS:
CASING JOB (C.COATS, ENGINEER, VOC) RAN 58 jts of 5-1/2" 15.5#/M J-55 Casing Tall= 2423.12', Plus Packer Shoes= 3.00'. Total= 2426.12'. Set @ 2418' KB. Put on 6 centralizers and 2 baskets. Tagged TD @ 2445' and picked back up 27'. Set @ 2418' KB. Cto 20 min. Packer shoes set @ 1000' Cto for 20 min. Pump 500 gal mud flush. Cement rathole w/ 25 cc mousehole w/ 15 cc Consolidated Sandies cemented with 150 sx Thickset w/ 5#/sk Koalseal. Lit pressure to 750#. Land plug @ 1150' @ 6:12 AM, 09/10/2016. Release, it held. Sets slips and out of casing.
E-Log tops by P. Ramonada, @geologist, VOC.
Respectfully submitted,
Roger L. Martin, Geologist (WellSite)



15% W
CL: 9700
NINCEHELSE A13
330' FNL & 1880' FWL
Sec 17-26S-05E
BUTLER CO., KS
15-015-24066
145W
CL: 9700
BHP: 1048
IF-P: 41.75
FSIP: 726
FFP: 49.94
FHP: 160
BHT: 102 F



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: NINCE113DST1

TIME ON: 03:58
TIME OFF: 11:57

Company Vess Oil Corp Lease & Well No. Nincehelser #13
Contractor C&G Drilling, Rig #2 Charge to Vess Oil Corp
Elevation 1373' KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. F441
Date 9-9-16 Sec. 17 Twp. 26S S Range 5E W County Butler State KANSAS
Test Approved By Roger Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 2390 ft. to 2445 ft. Total Depth 2445 ft.
Packer Depth 2385 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.
Packer Depth 2390 ft. Size 6 3/4 in. Packer depth ----- ft. Size 6 3/4 in.
Depth of Selective Zone Set -----

Top Recorder Depth (Inside) 2392 ft. Recorder Number 5951 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 2393 ft. Recorder Number 5584 Cap. 5000 P.S.I.
Below Straddle Recorder Depth ----- ft. Recorder Number ----- Cap. ----- P.S.I.

Mud Type CHEMICAL Viscosity 49 (4# LCM) Drill Collar Length 240 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,000 P.P.M. Drill Pipe Length 2,122 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 J&SJ Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 55 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 22' PERF IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Blow increased to 4". No blowback.
2nd Open: Blow increased to 2". No blowback.

Recovered 30 ft. of Free Oil 100% oil
Recovered 30 ft. of SWCOCM 20% oil, 2% wtr, 78% mud
Recovered 60 ft. of OCM 9% oil, 91% mud

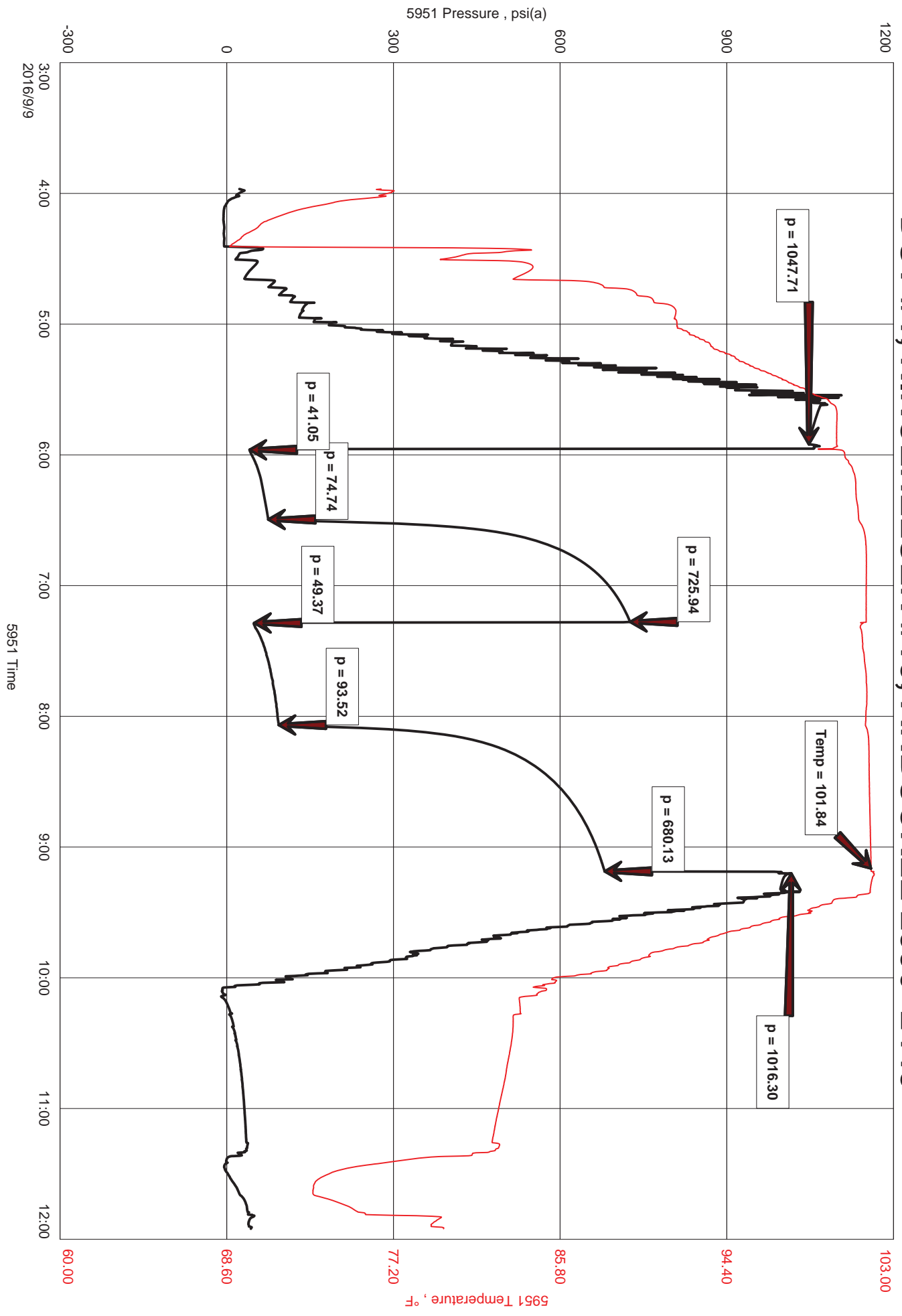
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of TOTAL RECOVERED FLUID: 120'	Insurance
Remarks: <u>TOOL SAMPLE: W&OCM 20% oil, 15% wtr, 65% m</u>	
<u>Chlorides: 9,700 PPM</u> <u>RW: .62 @ 70 F</u> <u>PH: 7.0</u>	
<u>Gravity: 34 @ 60F</u>	Total

Time Set Packer(s) 06:00 A.M. P.M. Time Started Off Bottom 09:00 A.M. P.M. Maximum Temperature 102 F

Initial Hydrostatic Pressure..... (A) 1048 P.S.I.
Initial Flow Period..... Minutes 30 (B) 41 P.S.I. to (C) 75 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 726 P.S.I.
Final Flow Period..... Minutes 45 (E) 49 P.S.I. to (F) 94 P.S.I.
Final Closed In Period..... Minutes 60 (G) 680 P.S.I.
Final Hydrostatic Pressure..... (H) 1016 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DST #1, NINCEHELSEER #13, ARBUCKLE 2390'-2445'



DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	Nincehelsler #13
Company Name	Vess Oil Corp
Formation	DST #1, Arbuckle 2390'-2445'
Test Type	Bottomm-Hole w/J&SJ
Surface Location	Sec 17-26s-5e-Butler Co.-KS
KB Elevation (SL)	1373.000
Gauge Name	5951
Start Test Date	2016/09/09
Start Test Time	03:58:00
Final Test Date	2016/09/09
Final Test Time	11:57:00
Job Number	F441
Contact	Casey Coats
Site Contact	Roger Martin

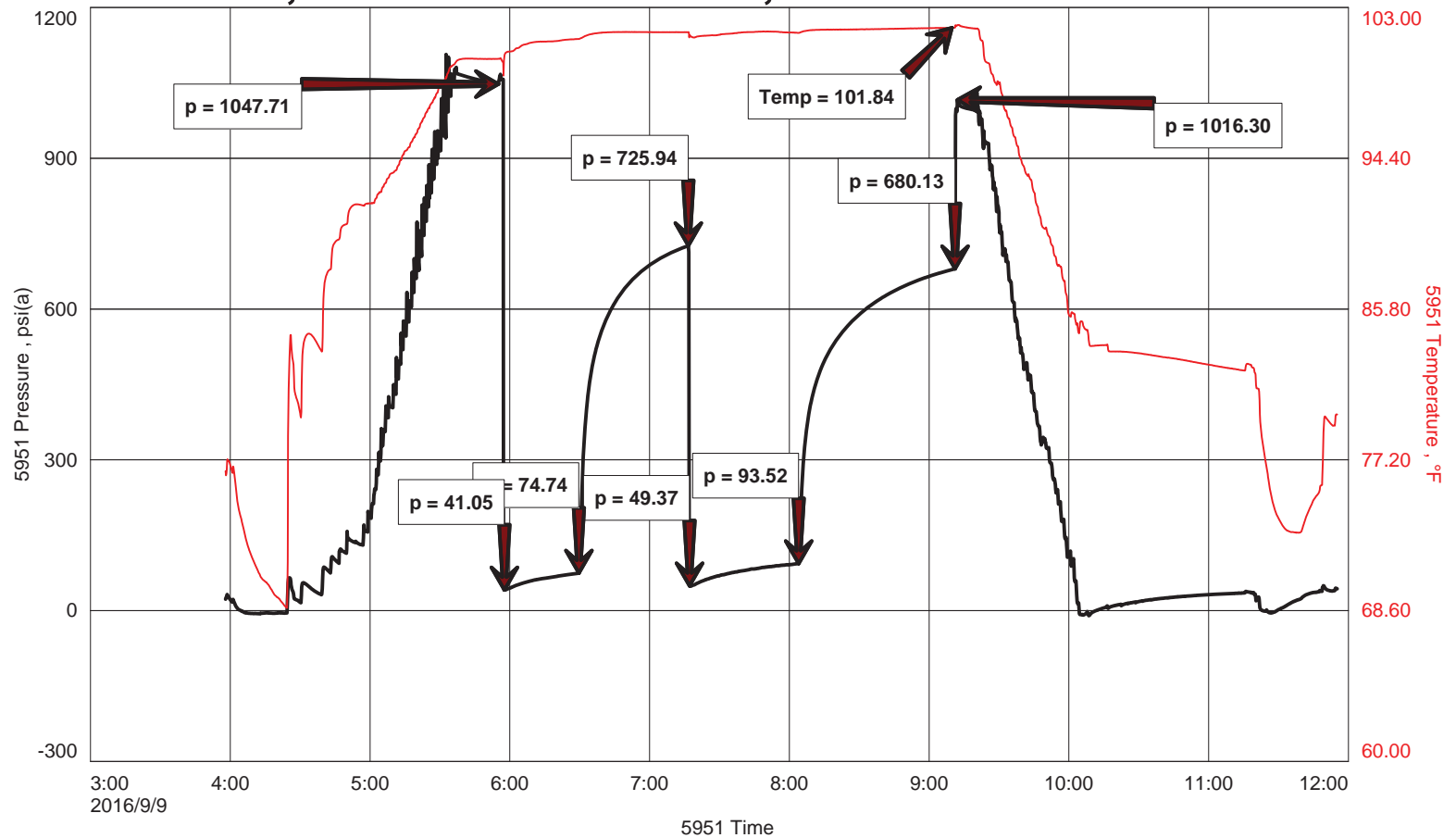
TEST RESULTS

Initial Flow: Blow increased to 4". No blowback.
Final Flow: Blow increased to 2". No blowback.

TOTAL RECOVERED FLUID: 120'

- 30' Free Oil 100% oil
- 30' SWCOCM 20% oil, 2% wtr, 78% mud
- 60' OCM 9% oil, 91% mud
- TOOL SAMPLE: W&OCM, 20% oil, 15% wtr, 65% mud
- Gravity: 34 @ 60F ---- Chlorides: 9,700 PPM ---- RW: .62 @ 70F ---- PH: 7.0

DST #1, NINCEHELSELER #13, ARBUCKLE 2390'-2445'



ATTACHMENT TO ACO-1

NINCEHELSER A-13 – API #15-015-24067-0000
 330'FNL, 1880'FWL
 Sec. 17-26S-05E
 Butler County, KS

	<u>Sample Tops</u>	<u>Log Tops</u>
Heebner		1376 -3
Douglas Shale		1410 -37
Lansing	1651 -278 +7	1651 -278 GSO
Kansas City	1963 -590	1963 -590 GSO
Swope	2073 -700	2073 -700 tr SO
Hertha	2093 -720	2093 -720 v.slSO
B/KC	2125 -752	2125 -752
Checkerboard	2198 -825	2198 -825
Hepler	none	2212 -839
Cherokee	2320 -947	2321 -948
Ardmore	2386 -1013	2386 -1013
Arbuckle eros cht	2405 -1032	2408 -1035
Arbuckle dolo	2420 -1047	2414 -1041 SO
PTD	2445 -1072	2445 -1072

DST #1 2390-2445 Zone: Arbuckle(2420-45, Best: 2430-40)

Times: 30-45-45-90

1st open: Blt to 3 ¾" in 20 min, 4" in 30 min No BB

2nd open Blt to 2 ½" in 45 min No BB

Rec.: 30' CO(34 grav), 30' SWCOCM(20-O,2-W,78-M) 60' OCM(9-O, 91-M)

Tool: (20% O,65% M, 15%W) 9700 CL-

IHP: 1048 FHP: 1016

IFP: 41-75 FFP: 49-94

ISIP: 726 FSIP: 680 TEMP: 102



DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 NINCE13DST1

Company Vess Oil Corporation Lease & Well No. Ninceheler No. 13
 Elevation 1373 KB Formation Arbuckle Effective Pay Ft. Ticket No. F441
 Date 9-9-16 Sec. 17 Twp. 26S Range 5E County Butler State Kansas
 Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 2,390 ft. to 2,445 ft. Total Depth 2,445 ft.
 Packer Depth 2,385 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 2,390 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,392 ft. Recorder Number 5951 Cap. 5,000 psi.
 Bottom Recorder Depth (Outside) 2,393 ft. Recorder Number 5584 Cap. 5,000 psi.
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 2 Drill Collar Length 240 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 49 Weight Pipe Length ft I.D. in.
 Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 2,122 ft I.D. 3 1/2 in.
 Chlorides 1,000 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 5 Anchor Length 22' perf. w/33' drill pipe Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Blow increasing to 4 ins. No blow back during shut-in.
 2nd Open: Blow increasing to 2 ins. No blow back during shut-in.

Recovered 30 ft. of free oil = .147600 bbls. (Grind out: 100%-oil) Gravity: 34 @ 60°
 Recovered 30 ft. of slightly water cut, oil cut mud = .147600 bbls. (Grind out: 20%-oil; 2%-water; 78%-mud)
 Recovered 60 ft. of oil cut mud = .295200 bbls. (Grind out: 9%-oil; 91%-mud)
 Recovered 120 ft. of TOTAL FLUID = .590400 bbls.

Recovered ft. of
 Recovered ft. of
 Remarks Tool Sample Grind Out: 20%-oil; 15% water; 65%-mud (Chlorides: 9,700 Ppm PH: 7.0 RW: .62 @ 70°)

Time Set Packer(s) 6:00 A.M. Time Started off Bottom 9:00 A.M. Maximum Temperature 102°
 Initial Hydrostatic Pressure.....(A) 1048 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 41 P.S.I. to (C) 75 P.S.I.
 Initial Closed In Period.....Minutes 45 (D) 726 P.S.I.
 Final Flow Period.....Minutes 45 (E) 49 P.S.I. to (F) 94 P.S.I.
 Final Closed In Period.....Minutes 60 (G) 680 P.S.I.
 Final Hydrostatic Pressure.....(H) 1016 P.S.I.

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	Nincehelsler #13
Company Name	Vess Oil Corp
Formation	DST #1, Arbuckle 2390'-2445'
Test Type	Bottom-Hole w/J&SJ
Surface Location	Sec 17-26s-5e-Butler Co.-KS
KB Elevation (SL)	1373.000
Gauge Name	5951
Start Test Date	2016/09/09
Start Test Time	03:58:00
Final Test Date	2016/09/09
Final Test Time	11:57:00
Job Number	F441
Contact	Casey Coats
Site Contact	Roger Martin

TEST RESULTS

Initial Flow: Blow increased to 4". No blowback.
 Final Flow: Blow increased to 2". No blowback.

TOTAL RECOVERED FLUID: 120'

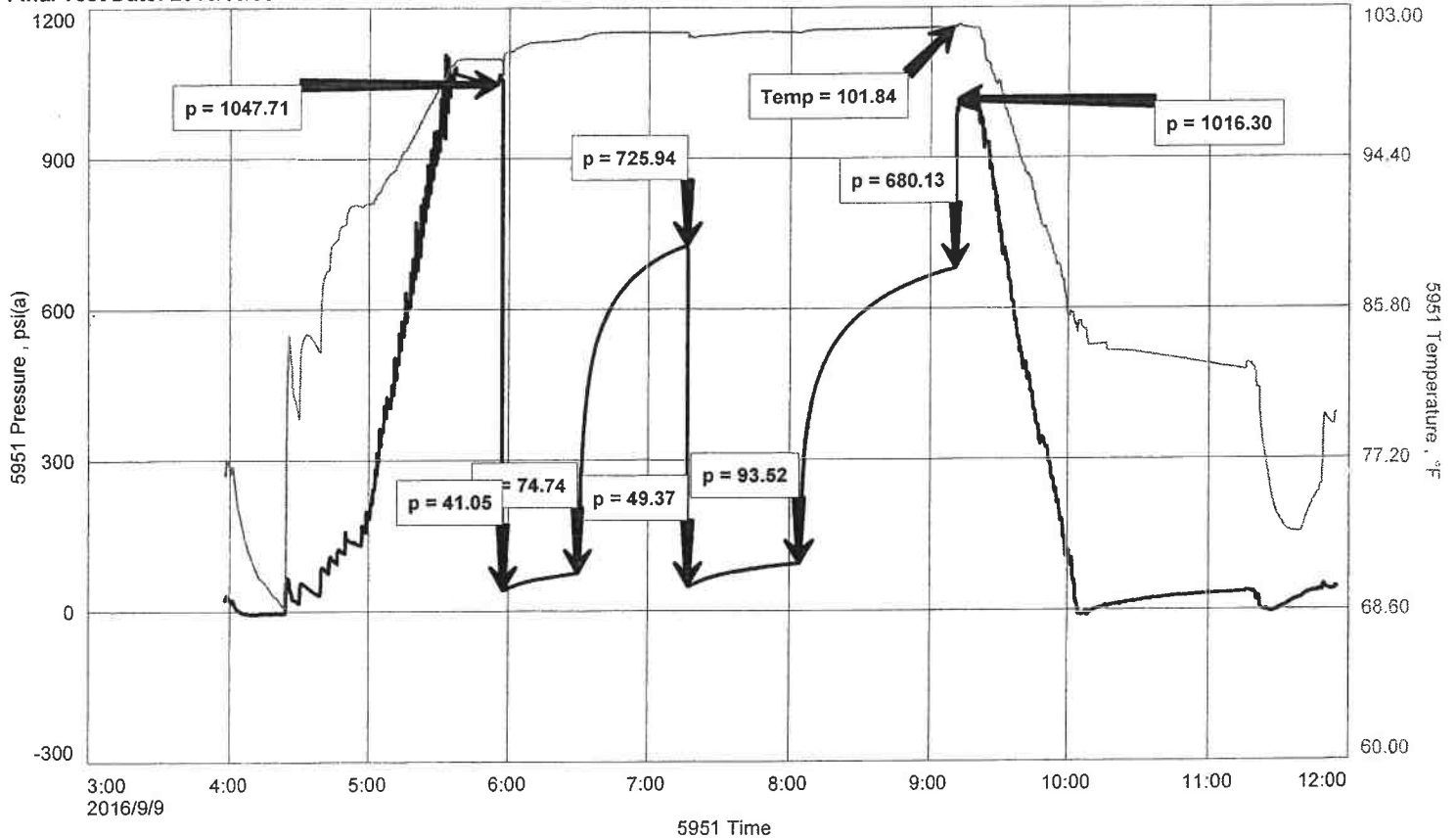
30'	Free Oil	100% oil	Gravity: 34 @ 60 Deg F
30'	SWCOCM	20% oil, 2% wtr, 78% mud	
60'	OCM	9% oil, 91% mud	

----- TOOL SAMPLE: W&OCM, 20% oil, 15% wtr, 65% mud
 ----- Chlorides: 9,700 PPM ----- PH: 7.0 ----- RW: .62 @ 70 Deg F -----

Vess Oil Corp
 DST #1 Arbuckle 2390'-2445'
 Start Test Date: 2016/09/09
 Final Test Date: 2016/09/09

Nincehelsler #13
 Formation: Arbuckle 2390'-2445'
 Pool: Infield
 Job Number: F441

NINCEHELSELER #13



Vess Oil Corp

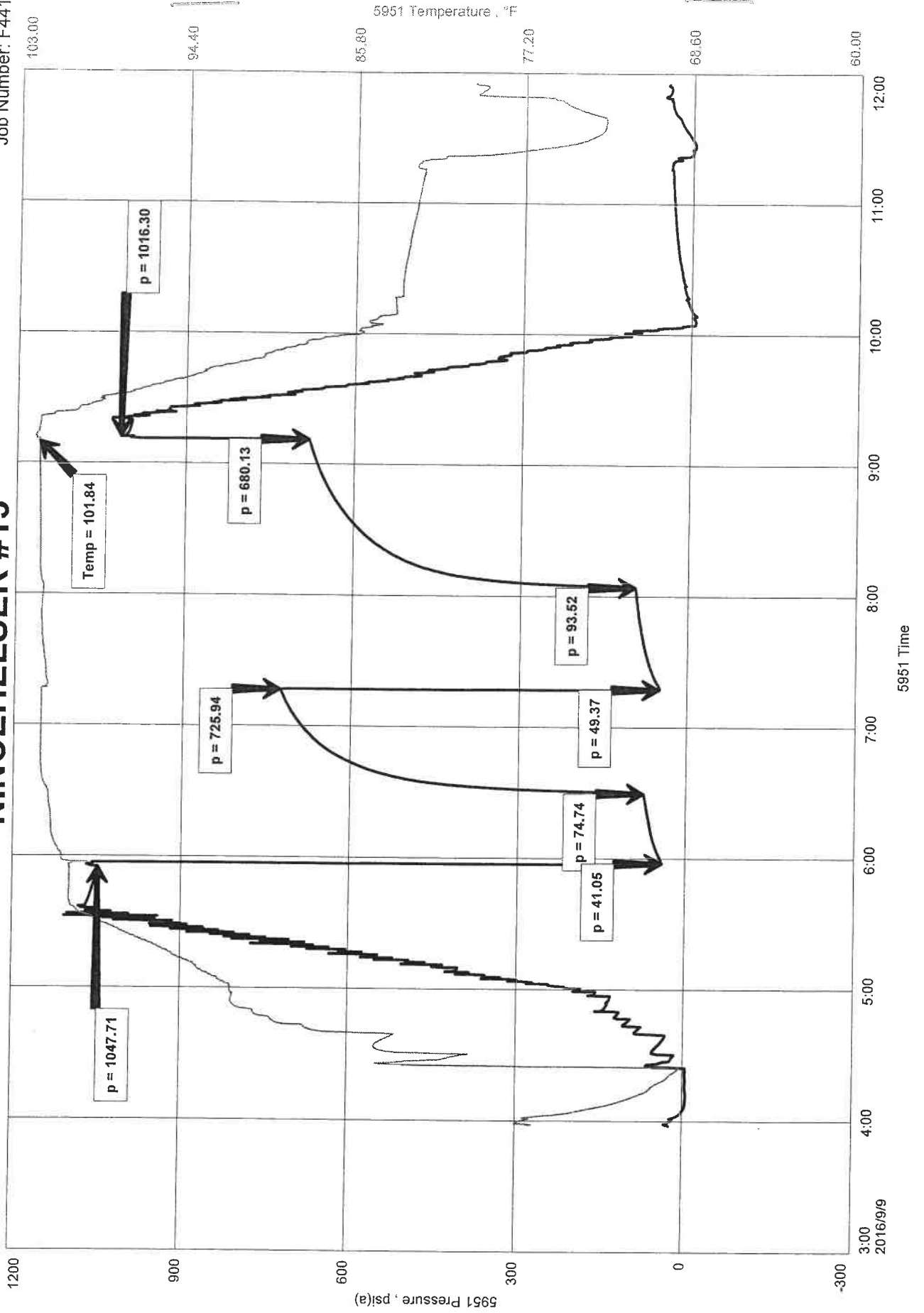
DST #1 Arbuckle 2390'-2445'

Start Test Date: 2016/09/09

Final Test Date: 2016/09/09

Nincehelsler #13
Formation: Arbuckle 2390'-2445'
Pool: Infield
Job Number: F441

NINCEHELSELER #13





CONSOLIDATED
Oil Well Services, LLC

6585 Field Ht doc
6490
15-015-24067-00-00

TICKET NUMBER 51350
LOCATION Ch Bordo
FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

MOIC# 80520

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-16	8511	Wincehiser A-13	17	26	5	Butler
CUSTOMER Uess Oil Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1700 Waterfront Bldg 500			603	Tracey		
CITY STATE ZIP CODE Wichita KS 67206			775	Jeremy		
			725	Fuzz		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 263' CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.16 SLURRY VOL 31.5 WATER gal/sk 5.2 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on C+G. Rig up and circulate. Pump 10 BBL water, mix 150 SAKS Class A 390cc w/ 1/2# Poly Slake Displace 15 1/2 BBL water and shut in.
Cement did circulate approx 6TBBL to pit

Thanks Fuzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE04501	1	PUMP CHARGE	1500 ⁰⁰	1500 ⁰⁰
CE0002	4	MILEAGE	7.5	N/C
CE0711	7.17 ton	Ton mileage Delivery (min)	660 ⁰⁰	660 ⁰⁰
CC5800A	150 SAKS	Class A	20 ⁰⁰	3000 ⁰⁰
CC5325	450#	Calcium chloride	1 ⁰⁰	450 ⁰⁰
CC6075	75#	Poly. Slake	2 ⁰⁰	150 ⁰⁰
		sub total		5760 ⁰⁰
		Discount 4%		2592 ⁰⁰
		sub total		3168 ⁰⁰
		SALES TAX		32.65
		ESTIMATED TOTAL		\$ 3301.65

SCANNED

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

HPI # 15-015-24067-00-00
6639 Field Htr doc
6545

TICKET NUMBER 51356
LOCATION El Dorado
FOREMAN Fuzzz

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

Invoice # 80872

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-9-16	8511	N: Neehelsar 13	17	26	05	Butler
CUSTOMER Vessel Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Waterfront Bldg 500			760	Chris		
CITY Wichita			667	Jeremy		
STATE KS			725	Fuzzz		
ZIP CODE 67206						

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2445' CASING SIZE & WEIGHT 5 1/2 - 15.5
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 56.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on C+G float equip Centralizers 1-3-5-7
10-12 Baskets 2-9. 1 Circulate 20 min. Drop ball. Set Packer
Shoe @ 1000#. Circulate 15 min. Pump 5 BBL water, 500 gal
mud flush, 5 BBL water, mix 15 sks in MH - 25 sks in Rbl.
Mix 150 sks Thickset w/ 5# Kol-seal. Wash pump lines. Drop
plug and displace 97 1/4 BBLs 750# hist land plug @ 1150.#
Float held.

Thanks Fuzzz Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900 ⁰⁰	1900 ⁰⁰
CE0002	5	MILEAGE	7.2	N/C
CE0711		Ton mileage Delivery (min)	660 ⁰⁰	660 ⁰⁰
CC5860	190 sks	Thickset	25 ⁰⁰	4750 ⁰⁰
CC6077	950 #	Kol-seal	.50	475 ⁰⁰
CC6125	500 gal	Mud Flush	.65	325 ⁰⁰
CP8254	1	5 1/2 - Latchdown Assy	400 ⁰⁰	400 ⁰⁰
CP8854	6	5 1/2 - Centralizers (w)	78 ⁰⁰	468 ⁰⁰
CP8651	2	5 1/2 - Recip BASKETS	360 ⁰⁰	720 ⁰⁰
CP8727	1	5 1/2 - Packer shoe	2355 ⁰⁰	2355 ⁰⁰
		Subtotal		12052 ⁰⁰
		discount	451	5423 ⁸⁵
		Subtotal		6629 ¹⁵
		SALES TAX		352.42
		ESTIMATED TOTAL		6,981.57

Flavin 3737

AUTHORIZATION Casey Coats TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.