



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

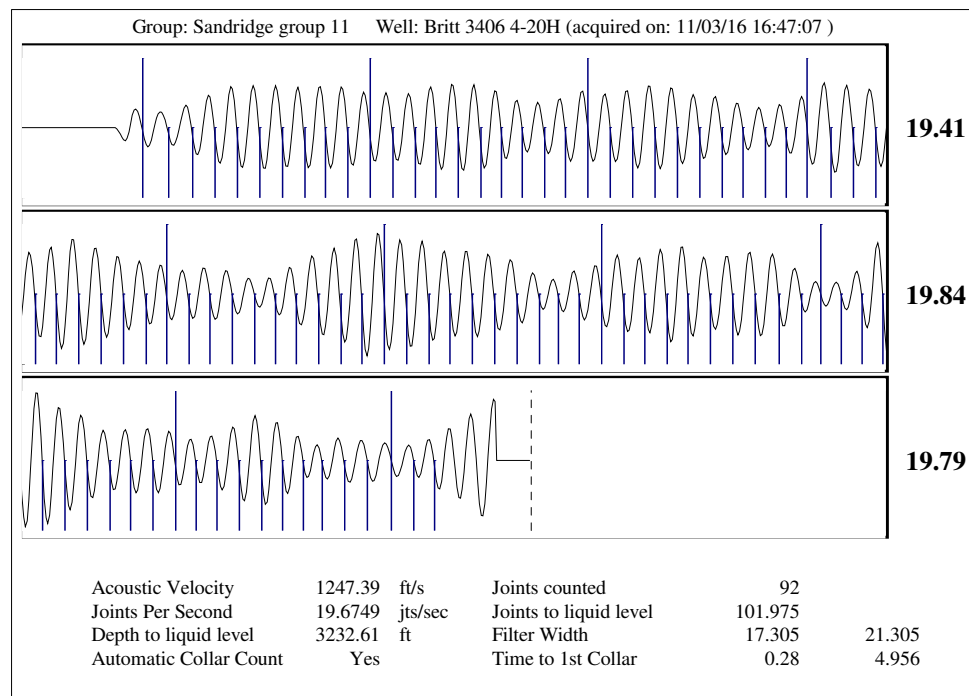
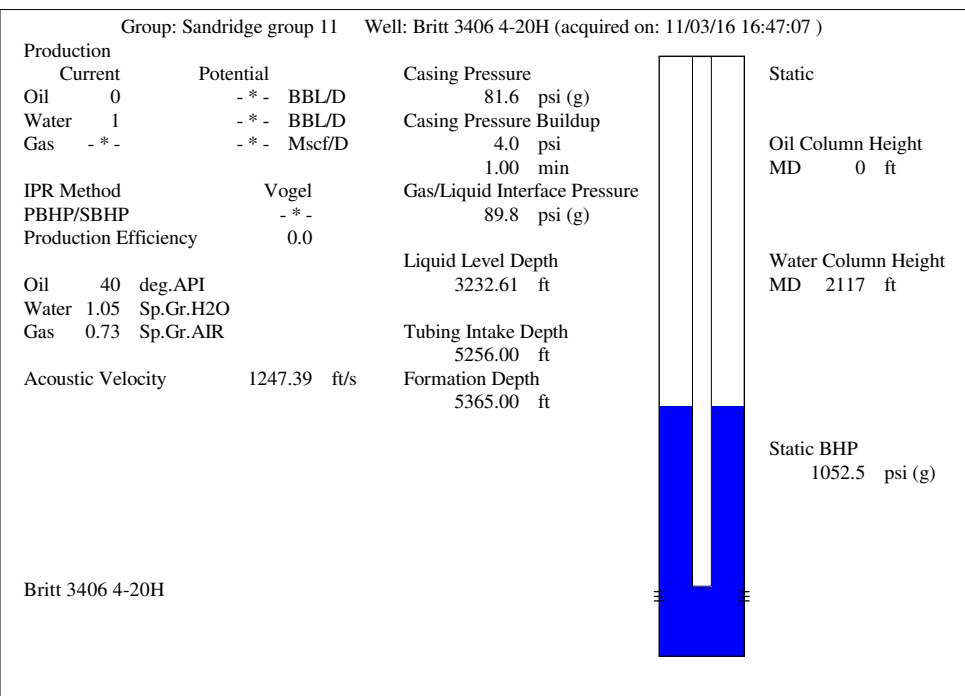
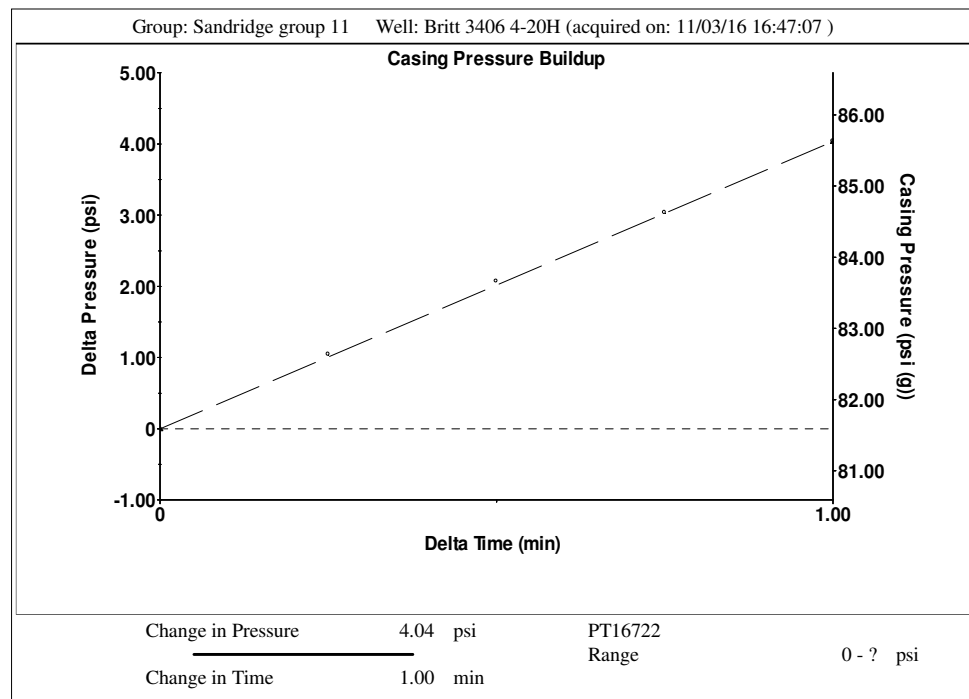
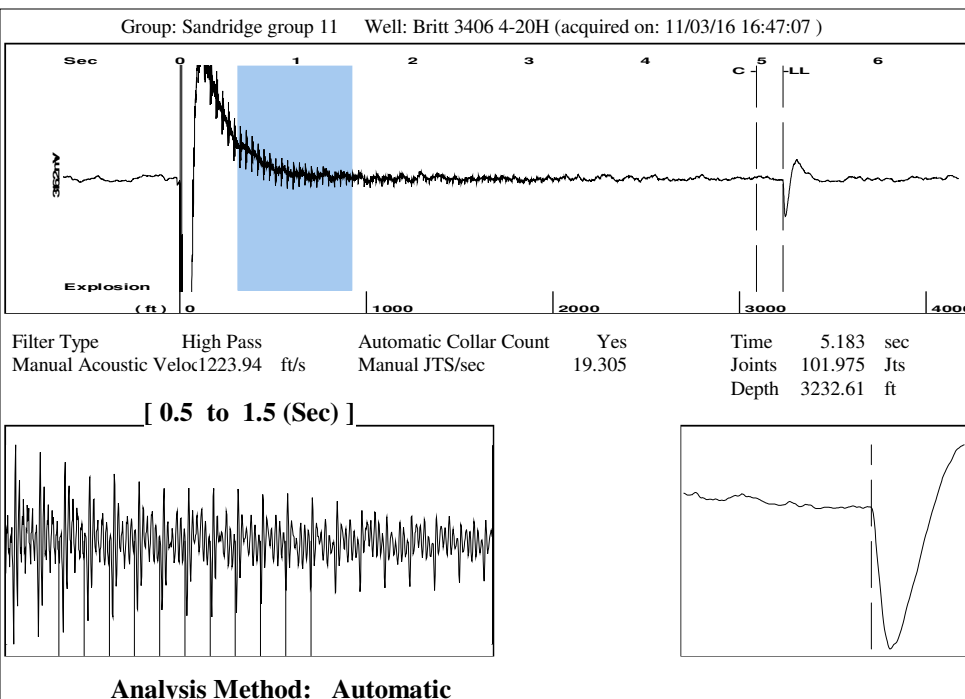
TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

General		Surface Unit	
Well ID	125583	Manufacturer	- * -
Well	Britt 3406 4-20H	Unit Class	Conventional
Company	Sandridge	Unit API Number	- * -
Operator	- * -	Measured Stroke Length	- * - in
Lease Name	Britt 3406 4-20H	Rotation	CW
Elevation	1294.00 ft	Counter Balance Effect (Weights Level)	- * - Klb
Production Method	Other	Weight Of Counter Weights	2000 lb
Dataset Description			
Prime Mover			
Motor Type		Electric	
Rated HP		- * -	HP
Run Time		24	hr/day
MFG/Comment		- * -	
Electric Motor Parameters			
Rated Full Load AMPS		- * -	
Rated Full Load RPM		- * -	
Synchronous RPM		1200	
Voltage		- * -	
Hertz		60	
Phase		3	
Power Consumption		5	
Power Demand		8	\$/KW
Comment			

Tubulars							Pump			Conditions				
Tubing OD	2.875	in					Plunger Diameter	- *	-	in	Pressure			
Casing OD	7.000	in					Pump Intake Depth	5256.00	ft	Static BHP 1052.5 psi (g)				
Average Joint Length	31.700	ft					**Total Rod Length < Pump Depth				Static BHP Method Acoustic			
Anchor Depth	- *	-					Polished Rod				Static BHP Date 11/07/2016			
Kelly Bushing	15.00	ft					Polished Rod Diameter - *				-			
Rod String											Producing BHP 310.1 psi (g)			
	Top Taper		Taper 2		Taper 3		Taper 4		Taper 5		Taper 6	Producing BHP Method Acoustic		
Rod Type	- *	-	- *	-	- *	-	- *	-	- *	-	- *	Producing BHP Date 11/03/2016		
Rod Length	- *	-	- *	-	- *	-	- *	-	- *	-	- *	Formation Depth 5365.00 ft		
Rod Diameter	- *	-	- *	-	- *	-	- *	-	- *	-	- *	Surface Producing Pressures		
Rod Weight	0.0		0.0		0.0		0.0		0.0		0.0	Tubing Pressure - *		
												Casing Pressure 81.6 psi (g)		
												Casing Pressure Buildup		
												Change in Pressure 4.0 psi		
												Over Change in Time 1.00 min		
												Production		
												Oil Production 0 BBL/D		
												Water Production 1 BBL/D		
												Gas Production - *		
												Mscf/D		
												Production Date 10/31/2016		
												Temperatures		
												Surface Temperature 70 deg F		
												Bottomhole Temperature 150 deg F		
												Fluid Properties		
												Oil API 40 deg.API		
												Water Specific Gravity 1.05 Sp.Gr.H2O		



November 18, 2016

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21927-01-00
BRITT 3406 4-20H
NW/4 Sec.29-34S-06W
Harper County, Kansas

Dear Wanda Ledbetter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/18/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"