



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

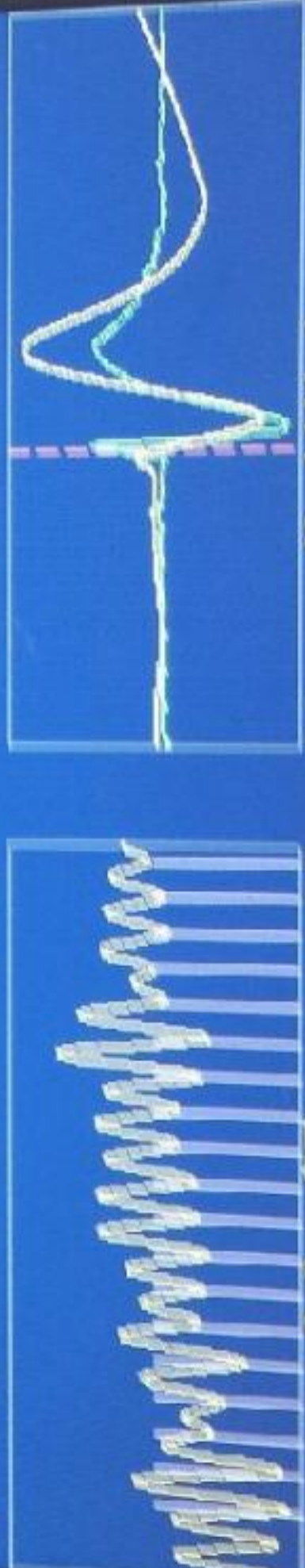
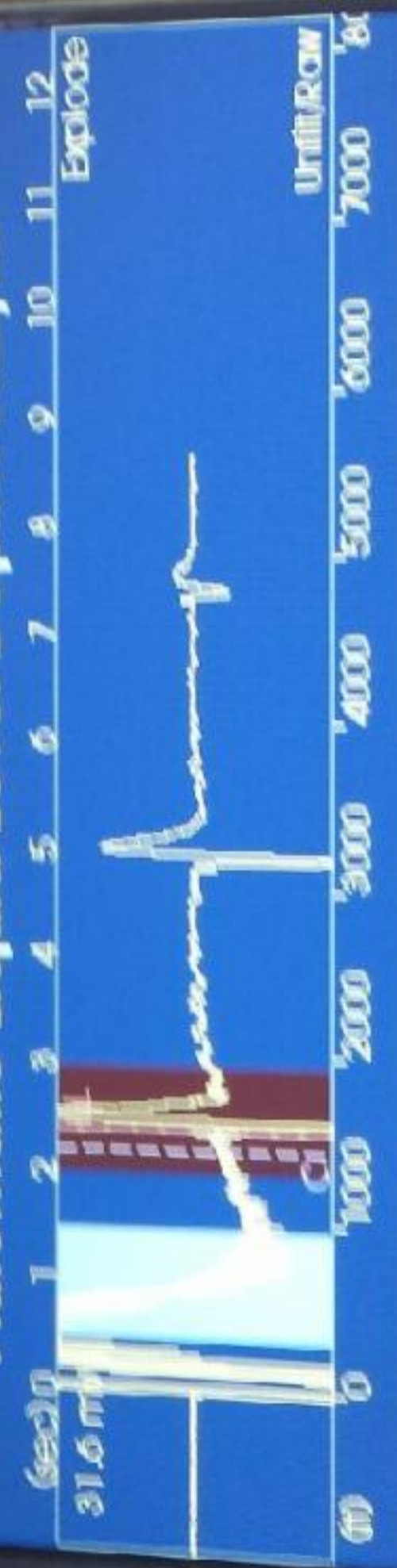
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

# Automatic Liquid Level Depth Analysis



**Liquid Level Depth: 1565 ft**

well: ACOUSTIC VELOCITY  
 shot: 20161101-1257

Joints to Liquid Level: 49.37    Avg. Vel: 20.57    Avg. H Len: 31.70 ft  
 Time to Liq Lev (sec): 2.400    Average Acoustic Velocity: 1304 ft/sec

- Toggle Filter
- Adjust Collars
- Adj Liquid Level
- Analysis Options
- Continue



Flow Measurement Company  
4934 East 73rd Street

Tulsa, OK 74136-7007  
(918) 493-3443

Production Period: 08/2015

Customer: 900 Endeavor Energy Resources, LP District: Unknown Station Name: Stalnaker #4  
Field: 2 Ark City System County: Unknown Meter Number:  
Station: 2000034 0 Stalnaker #4 State: KS

STATION DATA

Eff. Date: 08/01/15 -- Calculation Bases -- Rotation: 192.0 ----- Ranges ----- Tap Type: Flange  
Time: 00:00 Press: 14.650 Temp: 60 Orifice: 0.2500 Static: 100 Temp: 0 Static Source: Downstream  
Atmos: 14.400 BTU: Sat Tube Size: 2.0670 Diff.: 100 Press: Absol Measurement Type: Dry Flow  
Type: AGA3-85 Super Type: NX-19

ANALYSIS DATA

Methane:100.00 I-Butane: 0.00 N-Pentane: 0.00 N-Octane: 0.00 N2: 0.00 H2S: 0.00 O2: 0.00 BTU Dry: 0.00  
Ethane: 0.00 N-Butane: 0.00 N-Hexane: 0.00 N-Nonane: 0.00 CO2: 0.00 H2: 0.00 He: 0.00 BTU Sat: 1,000.00  
Propane: 0.00 I-Pentane: 0.00 N-Heptane: 0.00 N-Decane: 0.00 H2O: 0.00 CO: 0.00 Ar: 0.00

VOLUME DATA

Date	Time	Date	Time	Chart	Orif.	Spec.	Factors	Volume	Volume								
On	On	Off	Off	Count	PSIG	Diff	Hours	Temp	Size	Grav.	Grav.	Temp.	Fpv	FrFy	P-Base	(MCF)	(MMBTU)
08/06	00:00	08/11	00:00	458	26A	7.05	121.9	60	0.2500	0.6200	1.2700	1.0000	1.0009	1.0086	1.0055	27	27
08/11	00:00	08/18	00:00	491	23A	4.89	165.9	60	0.2500	0.6200	1.2700	1.0000	1.0007	1.0101	1.0055	29	29
08/18	00:00	08/25	00:00	511	18A	6.48	170.7	60	0.2500	0.6200	1.2700	1.0000	1.0002	1.0110	1.0055	30	30
08/25	00:00	09/01	00:00	362	17A	3.50	167.4	60	0.2500	0.6200	1.2700	1.0000	1.0002	1.0133	1.0055	21	21

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625.9

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107

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107

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Ethane: 0.00 N-Butane: 0.00 N-Hexane: 0.00 N-Nonane: 0.00 CO2: 0.00 H2: 0.00 He: 0.00 BTU Sat: 1,000.00  
Propane: 0.00 I-Pentane: 0.00 N-Heptane: 0.00 N-Decane: 0.00 H2O: 0.00 CO: 0.00 Ar: 0.00

VOLUME DATA

Date	Time	Date	Time	Chart	Orif.	Spec.	Factors	Volume	Volume								
On	On	Off	Off	Count	PSIG	Diff	Hours	Temp	Size	Grav.	Grav.	Temp.	Fpv	FrFy	P-Base	(MCF)	(MMBTU)
09/01	00:00	09/08	00:00	209	16A	1.20	170.5	60	0.2500	0.6200	1.2700	1.0000	1.0001	1.0216	1.0055	12	12
09/08	00:00	09/16	00:00	81	15A	0.23	157.8	60	0.2500	0.6200	1.2700	1.0000	1.0000	1.0506	1.0055	5	5

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328.3

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17

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17

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

November 17, 2016

Joe Driskill  
Endeavor Energy Resources, LP  
110 N MARIENFELD, STE 200  
MIDLAND, TX 79701

Re: Temporary Abandonment  
API 15-191-22334-00-00  
STALNAKER 4  
SE/4 Sec.11-35S-02E  
Sumner County, Kansas

Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"