

Kansas Corporation Commission Oil & Gas Conservation Division

1322216

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	i											
Name:			If pre 1967, supply original completion date: Spot Description: Sec. Twp. S. R. East West Feet from North / South Line of Section Feet from East / West Line of Section											
								Phone: ()	Footages (Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
										County:				
										1 '	me:			
								Check One: Oil Well Gas Well OG	B D&A Cath	odic Water	Supply Well C	other:		
SWD Permit #:				Permit #:										
Conductor Casing Size:														
Surface Casing Size:	Set at:		Cemented with:		Sacks									
Production Casing Size:			Cemented with:		Sacks									
List (ALL) Perforations and Bridge Plug Sets:														
Proposed Method of Plugging (attach a separate page if addi		(Interval)		Stone Corral Formatic	n)									
Is Well Log attached to this application? Yes No	o Is ACO-1 filed? Ye	es No												
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging														
Address:	Ci	ty:	State:	Zip:	+									
Phone: ()														
Plugging Contractor License #:	Na	ame:												
Address 1:	Ad	ldress 2:												
City:			State:	Zip:	+									
Phone: ()				-										
Proposed Date of Plugging (if known):														

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	Sec TwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

Form	CP1 - Well Plugging Application	
Operator	Kansas Energy Company, L.L.C.	
Well Name	MEACHAM B 1	
Doc ID	1322216	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1573	1600	Mississippi	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 14, 2016

P.J. Buck Kansas Energy Company, L.L.C. BOX 68 SEDAN, KS 67361-0068

Re: Plugging Application API 15-019-26371-00-00 MEACHAM B 1 NW/4 Sec.33-33S-12E Chautaugua County, Kansas

Dear P.J. Buck:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 13, 2017. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary

abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



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November 14, 2016

P. J. Buck Jones & Buck Development, LLC PO BOX 68 SEDAN, KS 67361-0068

Re: Plugging Application API 15-019-26371-00-00 MEACHAM B 1 NW/4 Sec.33-33S-12E Chautaugua County, Kansas

Dear P. J. Buck:

On November 14, 2016 a well plugging application (CP-1) was received, which indicated to Staff that Kansas Energy Company, L.L.C. is the current operator of the MEACHAM lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to Kansas Energy Company, L.L.C. for the MEACHAM lease. Jones & Buck Development, LLC therefore remains the Commission's operator of record and party responsible for the proper care and control of the MEACHAM lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the MEACHAM lease into compliance with K.A.R. 82-3-136 and/or K.A.R 82-3-410(a). As such, you will have until December 12, 2016, to bring the MEACHAM lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the MEACHAM lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://www.kcc.state.ks.us/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Jones & Buck Development, LLC believes it is still the operator of the MEACHAM lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle

Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by December 12, 2016, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by December 12, 2016, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely, Production Department Supervisor

cc: P.J. Buck Kansas Energy Company, L.L.C. BOX 68 SEDAN KS 67361