KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1322247

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | |
|-------------------------------------|------------------------------|-------------|--------------|------------------------|--|----------------|-------------|---------------|-----------|----|--------|----------|
| | | | | | Spot Description: | | | | | | | |
| Address 1: | | | | | · | S | ec | Twp | S. R. | | _ 🗌 E | W |
| Address 2: | | | | | | | | | | | | |
| City: Zip: + Contact Person: | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | | | |
| | | | | | | | | | | | | Phone:() |
| Contact Person Email: | | | | | Lease Nam | e: | | | _ Well # | : | | |
| Field Contact Person: | | | | | | check one) 🗌 | | | | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | | | |
| | () | | | | | rage Permit #: | | | 1 | | | |
| | | | | | Spud Date: | | | Date Shut- | In: | | | |
| | Conductor | Surfa | ace | Pro | duction | Intermed | iate | Liner | | | Tubing | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | | How Dete | rmined? | | | | | Dat | e: | | |
| Casing Squeeze(s): |) to w | | sacks of cem | ent, | to | (bottom) W / | | sacks of cerr | ient. Dat | e: | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | | | |
| Type Completion: | | | | | | | | | | | | cement |
| Packer Type: | | | () / | | | | | (depin) | | | | |
| Total Depth: | Plug Back Depth: | | | F | Plug Back Method: | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole | nterval_ | | to | Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet or | Open Hole I | nterval _ | | to | Feet |
| | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

LEASE INSPECTION FORM

(Also to be used when shooting fluid levels)

Routing-Top: Division Engineer

Production Tech Production Assistant Foremen should attempt to perform annually a lease inspection on every lease in his division: Well File Foremen should perform annually at least one inspection with each pumper in his division and obtain pumper's signature. Bottom: - Field Office D. Kirmer Hinkhouse Foreman Name: Date: 11-10-16 Lease Name: Pumper Name: Date: WELL EVALUATION Well # Well # Well # Well# Well # Well # Well # Well # S TIME CLOCK PUMPING UNIT In the well on time clock? Y/N Туре # of hours on per day Size BARREL TEST Is gearbox oil level low? Y/N (Pull dipstick) When last taken? A, B, C, or D (see below) Any water or metal shavings in the oil? Y/N Test with 5 gallon bucket or barrel (pull drain plug) Total fluid Are all bearings on the unit greased? Y/N % Oil (Random test by lubricating with a grease gun) BOPD Is any bearing on the unit in need of repair? Does barrel need replaced? Y/N . Y/N Comments: Is either wrist pin visibly in need of repair? Y/N STROKE LENGTH (measured) Do stuffing box rubbers need adjusted or STROKES PER MINUTE replaced? Y/N FLUID POUND Comments: Can you feel a fluid pound? Y/N If yes, where in the stroke? PT, PM, PB ENGINE OR MOTOR (including belts and sheaves) Is pound Very Hard (VH), Hard (H), Type Soft (S) or Very Soft (VS) Size & design Comments: Horsepower FLUID LEVEL Sheave diameter Joints to perfs Sheave shaft diameter Joints to fluid STATEC 1320 RPMs (measured) Joints in hole Carburetor Pressure (ounces) Comments: Unusual Noises? Y/N CIRCULATING SYSTEM Do belts need tightened? Y/N Any air leaks in the casing? Y/N Does water or oil need to be added? Y/N Did you drop a barrel of fluid to test for Is sheave worn and need changed? Y/N casing air leaks? Y/N Are wiring protective devices and magneto and Is circulation system air tight? Y/N spark plug covers adequate, any bearings loose Is the casing vent installed crooked, the and/or rough; or does the clutch need to be gas vent chappel holes plugged or the greased, or are any other repairs needed? Y/N ball and seat on the gas vent in need Comments: of repair? Y/N Comment: DOES PUMP HOLD PRESSURE? Y/N PANEL Comment on pressure and bleed off: Heater Coil Size Fuse Size LEADLINE Starter Size Pressure (psig) UNIT BALANCE Does check valve need replaced? Y/N Amps up Do any valves need to be opened or closed Amps middle for proper operations? Y/N Amps down LEASE EVALUATION Does gun barrel, heater treater, salt water tank or stock tanks leak or seep oil? Y/N Take amp reading on cathodic protection. Gun barrel: Heater-Treater Water knockout; Any work necessary to properly seal or net the top of the SW tank? Y/N Are repairs to walkways, handrails, or ladders needed on any of the production or treating equipment? Y/N Any loose insulation on production or treating equipment? Y/N Are oil levels OK in the saltwater pumps on the lease? Y/N Are there any leaks or spills that require attention on the lease? Y/N Is there trash or junk that needs to be removed from any location on the lease? Y/N (be specific) Is dike sufficient? Y/N CHEMICAL INVENTORY: Use a barrel gauge to estimate the amount of chemical in each open drum. Type: Amount: (drums) gal gal gal gal Amount: (bulk) gal gal gal gal Location: Was the barrel gauge used to estimate the amount of chemical in the open drums? $\,Y\,/\,N$ JOB REVIEW AND OTHER COMMENTS (List any work done on the lease, any work that needs to be done or any other comments.) If well is on a time clock, barrel test and fluid level status should be taken. If possible, after running the well on hand for at least 12 hours, if the well will not over pump.

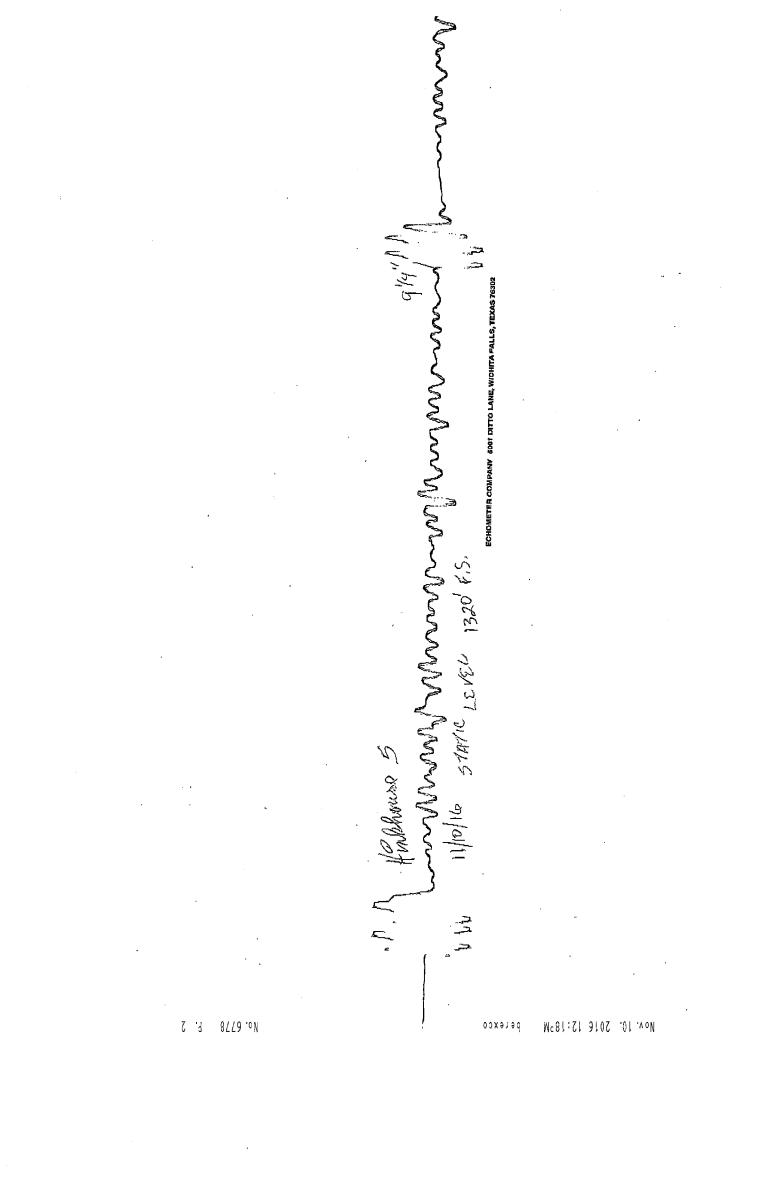
Fluid pound and balance status should be determined before putting the well on hand and/or just prior to the end of a time clock cycle.

A. Just prior to end of time clock cycle in normal operation.

B. Number of minutes or hours in time clock cycle?

X:\Forms\Lease Inspection

C. After well had been left on hand for _____ hours. D. Well is not on a time clock.



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 18, 2016

Bruce Meyer BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-065-30030-00-01 Hinkhouse Lease 5 NW/4 Sec.14-09S-21W Graham County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/18/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"