



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

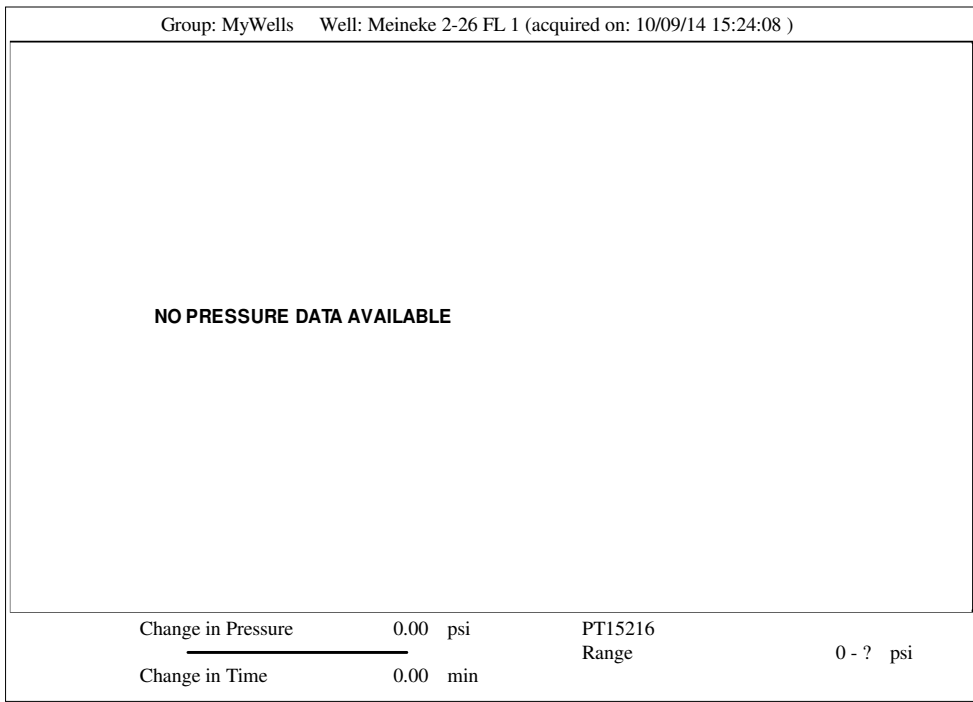
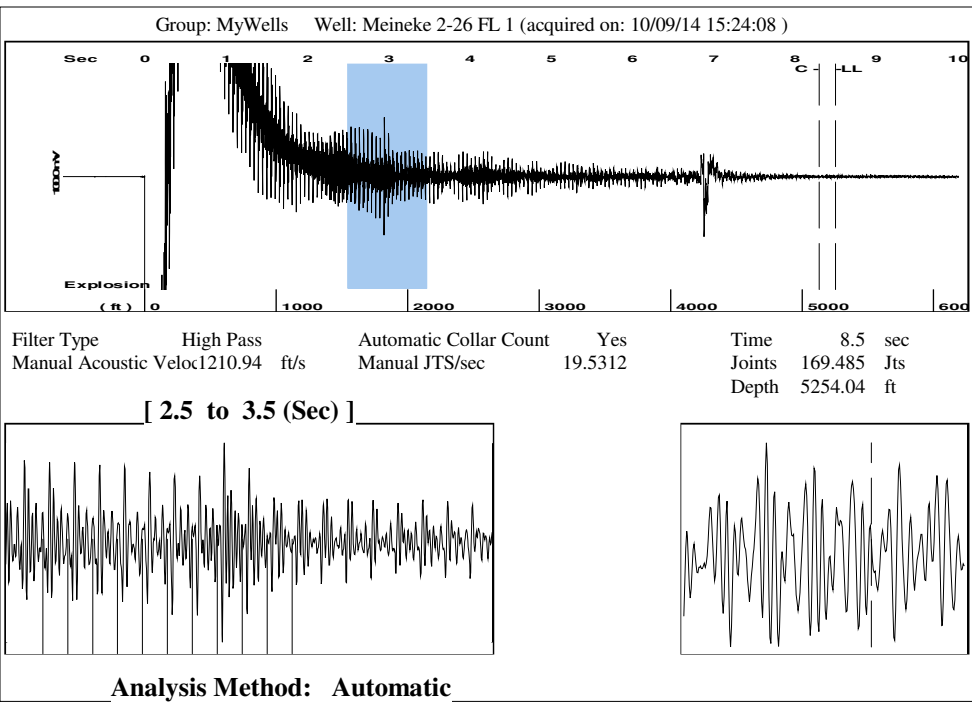
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

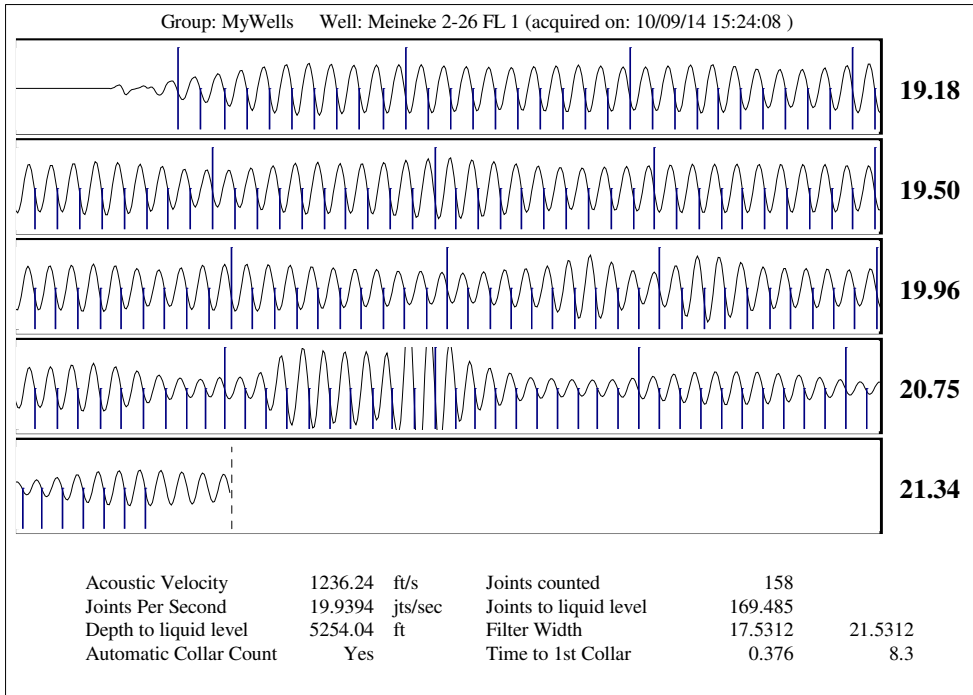
Mail to the Appropriate KCC Conservation Office:

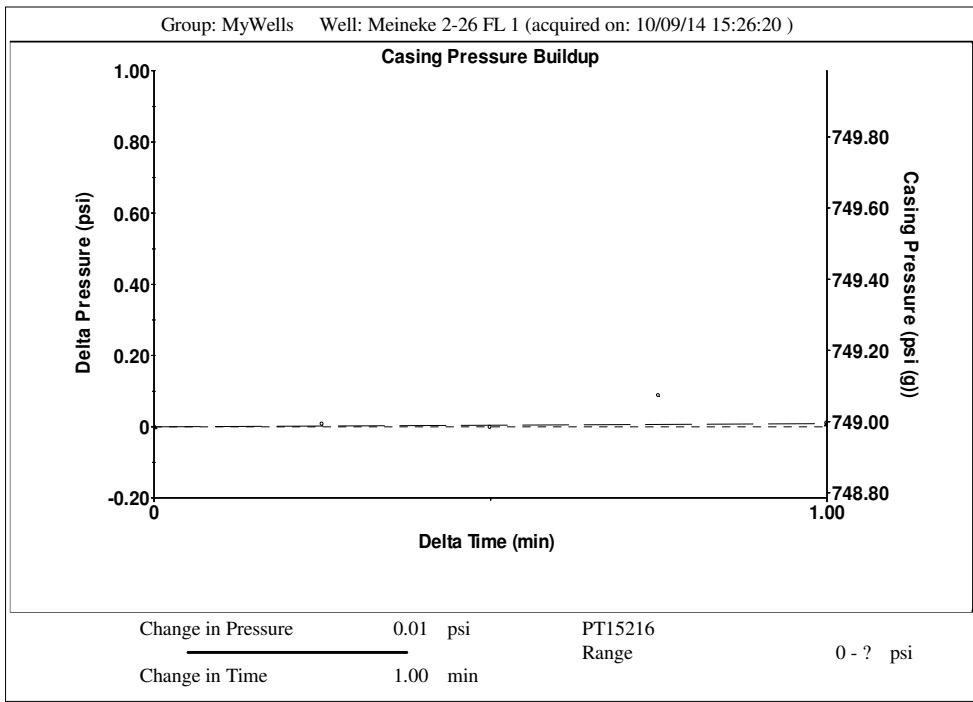
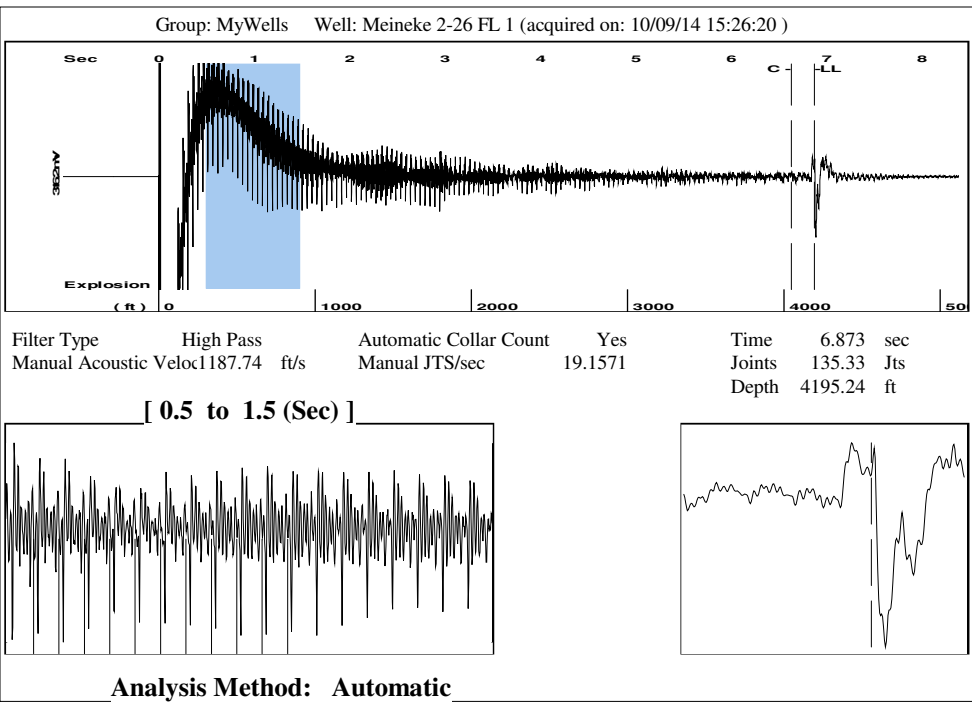
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Group: MyWells Well: Meineke 2-26 FL 1 (acquired on: 10/09/14 15:24:08)

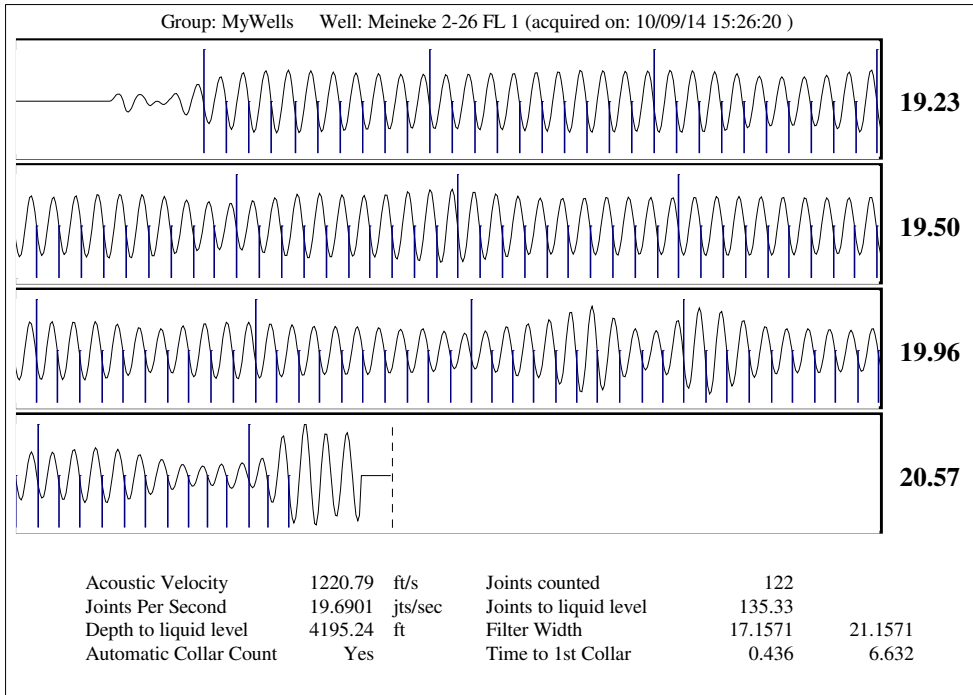
Production Current Oil - * - Water - * - Gas - * - IPR Method PBHP/SBHP Production Efficiency Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.70 Sp.Gr.AIR Acoustic Velocity 1236.24 ft/s Formation Submergence Total Gaseous Liquid Column HT (TVD) Equivalent Gas Free Liquid HT (TVD) Acoustic Test	Potential - * - BBL/D - * - BBL/D - * - Mscf/D Vogel - * - 0.0 - * - ft - * - ft	Casing Pressure 749.7 psi (g) Casing Pressure Buildup - * - psi - * - min Gas/Liquid Interface Pressure 862.4 psi (g) Liquid Level Depth 5254.04 ft Pump Intake Depth 4450.00 ft Formation Depth 4450.00 ft Pump Intake 845.8 psi (g) Producing BHP 845.8 psi (g) Static BHP - * - psi (g)	Producing Annular Gas Flow 0 Mscf/D % Liquid 100 %
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Group: MyWells Well: Meineke 2-26 FL 1 (acquired on: 10/09/14 15:26:20)

Production	Potential	Casing Pressure		Producing
Current		749.0 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - *-	- *- BBL/D	0.0 psi		% Liquid
Gas - *-	- *- Mscf/D	1.00 min	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	839.8 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		4195.24 ft		
Gas 0.70 Sp.Gr.AIR		Pump Intake Depth		
		4450.00 ft		
Acoustic Velocity	1220.79 ft/s	Formation Depth		
		4450.00 ft		
Formation Submergence			Pump Intake	
Total Gaseous Liquid Column HT (TVD)		255 ft	920.0 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		255 ft	Producing BHP	
			920.0 psi (g)	
Acoustic Test			Static BHP	
			- *- psi (g)	



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 18, 2016

Spence Laird
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21304-00-00
MEINEKE 2-26
NE/4 Sec.26-33S-06W
Harper County, Kansas

Dear Spence Laird:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/18/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"