



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1322349  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**BIRK PETROLEUM**

874 12<sup>TH</sup> RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

COUNTY CF DATE: 11/03/16  
CITY \_\_\_\_\_

CHARGE TO Birk Petroleum  
ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
LEASE & WELL NO Edwards A. #4 CONTRACTOR \_\_\_\_\_  
KIND OF JOB Plug well SEC \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_  
DIR. TO LOC. \_\_\_\_\_

OLD  NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>130 Sx</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1041' CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE 4 1/2" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

REMARKS: Pulled out 967' of 2 1/2" tubing. Perforated 4 1/2" well casing @ 600' and 250'. Ran 1" pipe into well. Set cement plug @ TD using 10 Sx Cement. Pulled out to 600'. Pumped cement into well. Set solid plug to surface. Pulled 1" pipe out. Topped well off with cement. Good cement to surface.

NAME \_\_\_\_\_  
CEMENTER OR TREATER \_\_\_\_\_

[Signature]  
OWNER'S REP. \_\_\_\_\_



Invoice

Invoice #61655

Invoice Date: 11/04/2016

P.O. DRAWER H  
CHANUTE, KS 66720

Bill To:

BIRK PETROLEUM  
1044 HWY 75  
BURLINGTON, KS 66839

(620) 431-9308

Date	Description	Hours/Qty	Amount
11/3/2016	EDWARDS "A" #4 COFFEY COUNTY, KANSAS  PERFORATED TO PLUG WITH 1/3-LB. CAST BOOSTER 2 SHOTS AT 600' 2 SHOTS AT 250'		625.00

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

**Total** \$625.00

**Balance Due** \$625.00

**TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1-3/4% (21% per annum) will be assessed after 30 days.**