

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1322454

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month	day year		¬ν
OPERATOR: License#		(a/a/a/a) feet from N / S Line of S	ectio
Vame:		feet from E / W Line of So	ectio
address 1:		Is SECTION: Regular Irregular?	
address 2:			
City: State:		(Note: Locate well on the Section Plat on reverse side)	
Contact Person:	·	County:	
hone:		Lease Name: Well #:	
CONTRACTOR: License#		Field Name:	٦.,
lame:			No
Name.		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:feet	_
Gas Storage Pool Ext.		Water well within one-quarter mile:	No
Disposal Wildcat	Cable		_ N
Seismic ; # of Holes Other	_	Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OMMO, and wall information and the	0.	Surface Pipe by Alternate: III	
If OWWO: old well information as follows	S:	Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Or	iginal Total Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location:		(Note: Apply for Permit with DWR)	
(CC DKT #:		Will Cores be taken?	No
		If Yes, proposed zone:	
	ΔFF	FIDAVIT	
The undersigned hereby affirms that the drilli		ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the following minimum require		igging of the work will comply with the site of the court	
·			
1. Notify the appropriate district office <i>pri</i>		aduilling view	
2. A copy of the approved notice of intent		by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials pl	•	, ,	
		rict office on plug length and placement is necessary <i>prior to plugging</i> ;	
5. The appropriate district office will be no			
		d from below any usable water to surface within 120 DAYS of spud date.	
If an ALTERNATE II COMPLETION, pr	oduction pipe shall be cemented	23 901 C which applies to the KCC District 3 area, alternate II comenting	
Or pursuant to Appendix "B" - Eastern	Kansas surface casing order #1		
Or pursuant to Appendix "B" - Eastern	Kansas surface casing order #1	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
Or pursuant to Appendix "B" - Eastern	Kansas surface casing order #1		
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the	Kansas surface casing order #1		
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the	Kansas surface casing order #1		
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically	Kansas surface casing order #1		
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the	Kansas surface casing order #1	e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:	ı
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically	Kansas surface casing order #1 ne spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15 -	Kansas surface casing order #1 ne spud date or the well shall be	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15	Kansas surface casing order #1 ne spud date or the well shall be	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15	Kansas surface casing order #1 ne spud date or the well shall be	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15 -	Kansas surface casing order #1 ne spud date or the well shall befeetfeet per ALTIII	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15	Kansas surface casing order #1 ne spud date or the well shall befeetfeet per ALTIII	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the submitted Electronically For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe required	Kansas surface casing order #1 ne spud date or the well shall be feet feet per ALT I II	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	
Or pursuant to Appendix "B" - Eastern must be completed within 30 days of the ubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: This authorization expires:	Kansas surface casing order #1 ne spud date or the well shall be feet feet per ALT I II	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);	



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	is section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
	LEGEND
<u> </u>	O Well Location Tank Battery Location Pipeline Location 2281 ft. Electric Line Location Lease Road Location
	EXAMPLE
7	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit Proposed		Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section
Is the pit located in a Sensitive Ground Water Area? Yes No		, ,	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No Artificial Liner? Yes N		lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
		• ,	cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inform	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be 	batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Cut (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax, an	ıd email address.			
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

For KCC Use ONLY	!
API # 15	

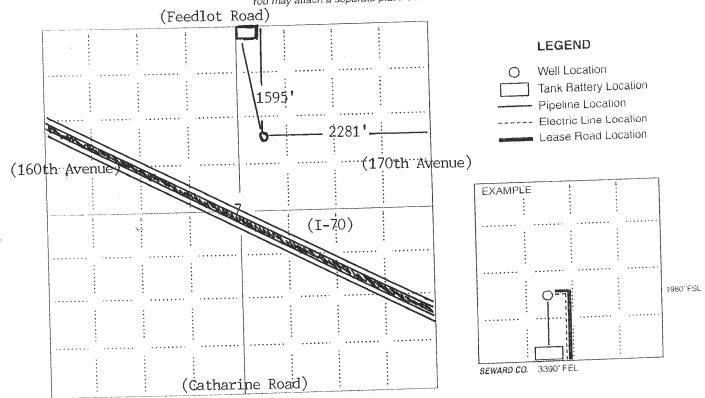
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: American Warrior, Inc. Lease: Slaughter Well Number: Wildcat	Location of Well: County: Ellis 1595 feet from $X \times X $
100 00 00 00 00 00 00 00 00 00 00 00 00	Is Section: X Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 17, 2016

Cecil O'Brate American Warrior, Inc. PO BOX 399 3118 Cummings Road GARDEN CITY, KS 67846

Re: Drilling Pit Application Slaughter 1-7 NE/4 Sec.07-13S-19W Ellis County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.