



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1322557
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/8/2016	3034

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/7/2016
Lease Information	
Wallingford 1-28	
County	Cowley
Foreman	RM

9308

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	20	3.95	79.00
C203	Pozmix Cement 60/40	145	12.75	1,848.75T
C206	Gel Bentonite	500	0.20	100.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-300.00	-300.00

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$3,122.75
Sales Tax (6.75%)	\$131.54
Total	\$3,254.29
Payments/Credits	\$0.00
Balance Due	\$3,254.29

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3034**
 Foreman Russell McLow
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-7-16	12M	Wallingford 1-28	28	30	6	Cowley	Ks	
Customer VAL Energy INC.			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 125 N MARKET ST STE 1110					105			
City Wichita		State KS	Zip Code 67202					

Job Type P.T.A. Hole Depth 3375 Slurry Vol. 36 861 Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. 13.8 Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK 6.4 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM 5

Remarks: safety meeting

SPOT 35 SKs @ 3310'
 SPOT 35 SKs @ 403'
 SPOT 25 SKs 60' to surface
 SAT 30 SKs Rathole
 SPOT 20 SKs mouse hole
 145 SKs TOTAL 60/40 P2mix 4% Gel

Thank you!
 Russell McLow

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103		Pump Charge	1050.00	1050.00
C-107	20	Mileage	3.95	79.00
C-203	145	SKs 60/40 P2mix	12.75	1848.75
C-206	500 "	Gel = 4%	.20	100.00
C-108A	6.24 Tons	Ton mileage (Bulk Tank)	345.00	345.00
			Sub Total	3422.75
			Discount	300.00
			Sales Tax	131.54
Authorization by <u>Duke Colter</u> Title <u>Rig Pusher C16 Drly</u>			Total	3254.29

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/8/2016	3022

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/2/2016
Lease Information	
Wallingford 1-28	
County	Cowley
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	20	3.95	79.00
C200	Class A Cement-94# sack	150	15.00	2,250.00T
C205	Calcium Chloride	280	0.60	168.00T
C206	Gel Bentonite	280	0.20	56.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-300.00	-300.00

9208

We appreciate your business!

Subtotal	\$3,438.00
Sales Tax (6.75%)	\$167.00
Total	\$3,605.00
Payments/Credits	\$0.00
Balance Due	\$3,605.00

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3022**
 Foreman Russell McCoy
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-2-16	12M	Wallingford 1-28	28	30	6	Cowley	KS
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
VALE Energy INC.				105	Dave		
Mailing Address				114	Steve		
125 N Market St STE 1110							
City	State	Zip Code					
Wichita	KS	67202					

Job Type Surface Hole Depth 348 Slurry Vol. 40 Bbl Tubing —
 Casing Depth 338 G.L. Hole Size 12 1/2 Slurry Wt. 14.8 Drill Pipe 4 1/2
 Casing Size & Wt. B78 24" Cement Left in Casing 20 Water Gal/SK 6.5 Other —
 Displacement 21 Bbl Displacement PSI 50 PSI Bump Plug to No Plug BPM 5

Remarks: Safety meeting, Rig up to B78 Break Circulation w/ 5 Bbl
Fresh water. Mix @ Pump 150 SK's Reg class A cement w/ 3% CC 2% Gel
1/4" Floxide @ 14.8 # per gallon w/ yield 1.36. Displace w/ 21 Bbl water
4 Bbl cement Returns to Pit. = (15 SK's) close casing in. Wash out cellar
For Rig Job complete, Tear Down.

Thank you
 Russell McCoy!

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	840.00	840.00
C-107	20	Mileage	3.95	79.00
C-200	150	SK's CLASS A cement	15.00	2,250.00
C-205	280 #	# CaCl2	.60	168.00
C-206	280 #	A Gel	.20	56.00
C-108 A	7.05 Tons	TON mileage Bulk Truck	345.00	345.00
			Sub Total	3,138.00
			Discount	300.00
		OK by Todd Allam w/ val by phone on 10-31-16	Sales Tax	167.00

Authorization Called by Duke 11-2-16 Title w/ CTG Dr 1g Total 3,609.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.