Address 1:

Address 2:

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: **Formation Name**

Phone:(_____) __

Field Contact Person: ____

Oct 2016 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION All blanks must be complete OPERATOR: License# _____ API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W _____ feet from N / S Line of Section _____ feet from E / W Line of Section ______ State: _____ Zip: _____ + __ _ _ _ _ Datum: NAD27 NAD83 WGS84 _____ Elevation: _____ ____ GL KB Contact Person Email: _____ __ Well #: __ Lease Name: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: __ ___ Date Shut-In: _ Tubing Conductor Surface Production Intermediate Liner Casing Fluid Level from Surface: ____ ___ How Determined? _____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type:

Junk in Hole at ______ Tools in Hole at _____ Casing Leaks:
Yes No Depth of casing leak(s): _____

Type Completion:
ALT. I Depth of:
DV Tool: _____ w / ____ sacks of cement
Port Collar: ____ w / ____ sack of cement __ Size: ___ __ Inch Set at: ___ ___ Plug Back Method: ___ __ Plug Back Depth: ___ Formation Top Formation Base Completion Information ___ At: _____ to _____ Feet Perforation Interval ____ ____to ______ Feet or Open Hole Interval _____ to _____ Feet At: ______ to ____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____ HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINOMI EDGE Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been the total and their major made may the law | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|--|--------------------|
| 1000 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Since Street State | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 22, 2016

Harold Murburger TEHI Illinois, LLC PO BOX 672 OLNEY, IL 62450

Re: Temporary Abandonment API 15-049-20518-00-00 L JONTRA 1 SE/4 Sec.36-29S-12E Elk County, Kansas

Dear Harold Murburger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"