

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

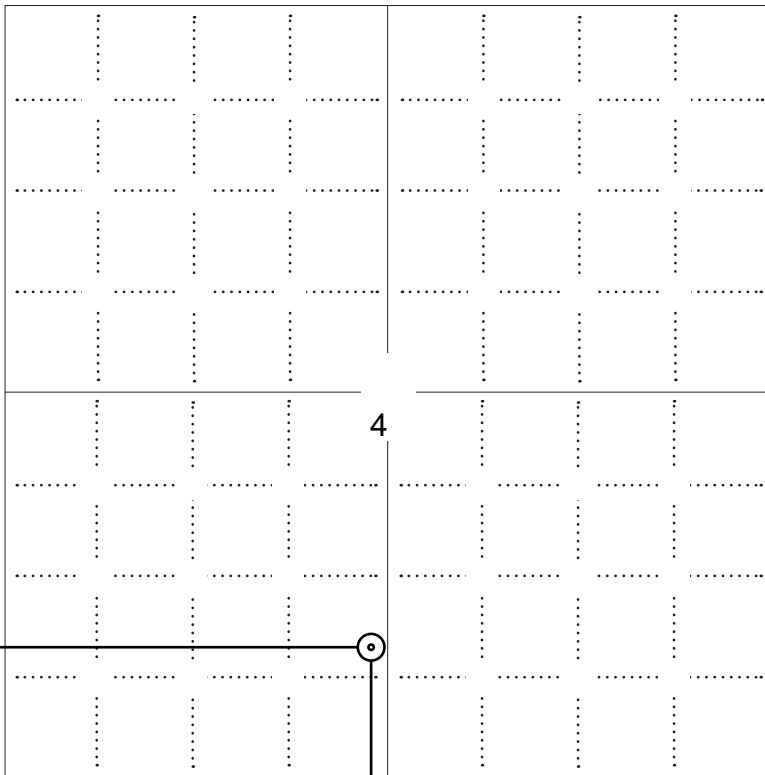
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

893 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

63U (Rev. 1995)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 23rd day of January 2015 by and between the Brenda S. Mattson Trust dated January 23, 2004 by: (Brenda S. Mattson), Trustee

whose mailing address is 1274 US HWY 24 Colby, KS 67701 hereinafter called Lessor (whether one or more), and Val Energy, Inc. 125 N. Market Ave., Ste 1710 Wichita, KS 67202 hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, make care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest.

therein situated in the County of Thomas, State of Kansas, described as follows, to-wit:

*See 'Exhibit A' attached hereto and made a part hereof;

In Section XXXX Township XXXX Range XXXX and containing 143 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See "Addendum" attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

the Brenda S. Mattson Trust dated January 23, 2004

X: _____

X: Brenda S. Mattson, Trustee (Brenda S. Mattson), Trustee

X: _____

X: _____

X: _____

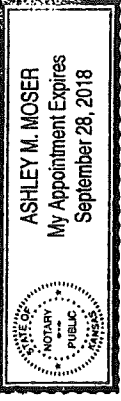
X: _____

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL

COUNTY OF Thomas

The foregoing instrument was acknowledged before me this 27 day of January 2015
by: (Brenda S. Mattson), Trustee of the Brenda S. Mattson Trust dated January 23, 2004

My Commission Expires: Sept 28, 2018 Ashley M Moser
Notary Public



STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____
by: _____

My Commission Expires: _____, Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____
By: _____

My Commission Expires: _____, Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____
by: _____

My Commission Expires: _____, Notary Public

FILE NUMBER 24300815 BK 243 PG 815 - 818
RECORDED 2/17/2015 at 2:59 PM
RECORDING FEE: \$ 36.00
Suzanne Henschberger
Thomas County, KANSAS
LORA L. VOLK, REGISTER OF DEEDS
SUZANNE HERSCHBERGER, DEPUTY

OIL AND GAS LEASE

FROM _____ TO _____
_____ SECTION _____ Twp. _____ No. of Acres _____
_____ STATE OF _____
_____ COUNTY _____
_____ day of _____ at _____ o'clock _____ M., and duly recorded
in Book _____ Page _____ of _____
the records of this office.
By _____
Register of Deeds



INDEXED
MICROFILMED

When recorded, return to:

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOKCoNG)
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____
by: _____
of _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____, Notary Public

Attached to and made a part hereof an Oil and Gas Lease dated January 23rd, 2015, by and between, the Brenda S. Mattson Trust dated January 23, 2004 by: (Brenda S. Mattson), Trustee, as Lessors, and Val Energy, Inc., as Lessee, covering the following described property in Thomas County, Kansas to wit:

Exhibit 'A'

Township 08 South – Range 35 West

Section 04: SE/4, less a 10-acre tract of land described as follows: Commencing at the Southeast corner of said Section, thence, on an assumed bearing of N00°00'00"E, along the east line of said Section, a distance of 587.88 feet to the point of beginning, said point of beginning being located on the north right-of-way line of the Kyle railroad. From the point of beginning, thence S79°07'11"W, along the said railroad right-of-way line, for a distance of 640.51 feet, thence N00°00'00"E, for a distance of 755.06 feet, thence S89°37'16"E for a distance of 629.01 feet to the east line of said Section, thence S00°00'00"W, along said Section line, for a distance of 630.00 feet to the point of beginning, containing 10.00 acres, said tract being subject to county road right-of-way easement along its east boundary. AND LESS AND EXCEPT all that portion of the SE/4 which is the right-of-way of the Chicago, Rock Island and Pacific Railway Company, described as a strip of land 100 feet in width, of which the center line is the route and line of said railway company, being 50 feet on each side of the center line of said route across the SE/4.



63U (Rev. 1993)

OIL AND GAS LEASE

9858

AGREEMENT, Made and entered into the 19th day of January 2015 by and between, Roger D. Kough and Connie Sue Kough, husband and wife

whose mailing address is P.O. Box 875 Colby, KS 67701

and Val Energy, Inc. 125 N. Market Ave., Ste 1710 Wichita, KS 67202, hereinafter called Lessor (whether one or more), hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in the County of Thomas, State of Kansas, described as follows, to-wit:

*See 'Exhibit A' attached hereto and made a part hereof;

In Section XXXX Township XXXX Range XXX and containing 155 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See "Addendum" attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Connie Sue Kough

X: Roger D. Kough
Roger D. Kough

X: _____

X: _____

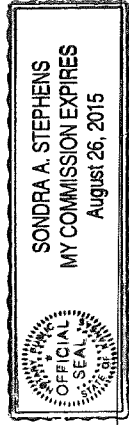
X: _____

X: _____

STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Thomas

The foregoing instrument was acknowledged before me this 21st day of January 2015
by, Roger D. Kough and Connie Sue Kough, husband and wife

My Commission Expires: 8/26/2015
Sondra A. Stephens
SONDRA A STEPHENS, Notary Public



STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____

My Commission Expires: _____, Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____, Notary Public


STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____

My Commission Expires: _____, Notary Public

OIL AND GAS LEASE

FROM _____ TO _____

REGISTERED MICROFILMED



FILE NUMBER **24300568 BK 243 PG 568 - 571**
 RECORDED **2/5/2015 at 10:03 AM**
 RECORDING FEE: \$ 36.00
 Thomas County, KANSAS
 LORA L. VOLK, REGISTER OF DEEDS
 SUZANNE HERSCHBERGER, DEPUTY

_____ at _____ o'clock _____ M., and duly recorded
 in Book _____ Page _____ of _____
 the records of this office.

By _____, Notary Public

When recorded, return to: _____

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KSKONG)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____, Notary Public

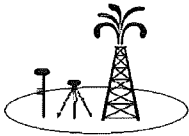
Attached to and made a part hereof an Oil and Gas Lease dated January 19th, 2015, by and between, Roger D. Kough and Connie Sue Kough, husband and wife, as Lessors, and Val Energy, Inc., as Lessee, covering the following described property in Thomas County, Kansas to wit:

Exhibit "A"

Township 08 South – Range 35 West

Section 04: SW/4, LESS AND EXCEPT all that portion of the SW/4 which is the right-of-way of the Chicago, Rock Island and Pacific Railway Company, described as a strip of land 100 feet in width, of which the center line is the route and line of said railway company, being 50 feet on each side of the center line





35-08s-35w L-999
CRD NO.

00-08s-35w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

13216
INVOICE NO.



Val Energy, Inc.
OPERATOR

Thomas County, KS
COUNTY

Kough Mattson Unit #1-4
LEASE NAME

893' FSL - 2517' FWL - 2863' FEL
LOCATION SPOT

3311.6'
GR. ELEVATION

4 8s 35w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: Oct. 19th, 2016
MEASURED BY: Burt W.
DRAWN BY: Norby S.
AUTHORIZED BY: Todd A.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
hurt@prostakellc.com

LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊗ prod. well/aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3— 3 phase powerline
- 1— single phase powerline
- X—X— fence
- ▨ gravel/sand rd.
- ▨ gravel trail/lease rd.
- ▨ dirt rd.
- ▨ dirt trail/lease rd.
- ▨ Hwy/blacktop rd.



DIRECTIONS: From the SE side of Levant, KS at the intersection of Hwy 24 & TH R – Now go 1.5 miles West on TH R to the Se corner of section 4-8s-35w – Now go 0.5 mile West on TH R to ingress stake North into – Now go 893' North through terraced wheat to ingress stake West into – Now go 163' West through terraced wheat, into staked location.
Final ingress must be verified with landowner or operator.

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*

