



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	SCHAFFER 1-A
Doc ID	1322897

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1229	1239	BARTLESVILLE SS	

SCHAFFER, I. A.

The Joy was rigged up and 286' of 9 5/8" hole was drilled. 286' of 7" O.D. casing was set and cemented before starting a 6 1/4" hole.

3	Soil	3
10	Sand Rock	13
12	Shale	25
2	Lime	27
129	Shale (sandy)	156
30	Shale	186
109	Lime	295
4	Shale	299
68	Lime	367
16	Shale	383
23	Lime	406
22	Shale	428
24	Lime	452
72	Shale	524
91	Lime	615
17	Shale	632
68	Lime	700
103	Shale	803
8	Lime	811
21	Shale	832
2	Lime	834
109	Shale	943
21	Lime	964
28	Shale	992
13	Lime	1,005
7	Shale	1,012
8	Lime	1,020
12	Shale	1,032
2	Lime	1,034
56	Shale	1,090
2	Lime	1,092
121	Shale	1,213

Coring was started at	1,213
Top of Sand	1,228.5
Bottom of sand	1,240
Coring was stopped at	1,256

The core hole was reamed with 6 1/4" bit from 1,213 to 1,256'.

4 1/2" O.D. 9.5 # seamless casing was then run to bottom with collars at 1115.06, 1147.37, 1180.25, 1210.20 and 1243.0 ft. There are stabilizers at 1147' at 1180' and at 1243'.

The frac unit then pumped 60 sacks of cement preceded by 2 sacks of aquagel down the casing followed by a rubber plug which went to 1290 ft.

Feb. 2' to 12, 1959

A 72 Star was rigged up on this well to swab the water out and put in 500 gals. of diesel before having Go Oil Well Services run a gamma ray log from 1248' to 250'. Go then perforated the 4" pipe with 11 14-gram shots from 1229' to 1239'.

On the same day (Feb. 14), our frac unit was used to break the formation. 5 bbls. of ETA thickened acid were pumped in to break the formation at 1300 lbs. 4000 lbs. of sand in 30 bbls. of ETA thickened acid was then pumped in at pressures ranging around 600 lbs. The well was flushed with 70 bbls. of lease crude, which went in at pressures ranging around 700 lbs. The well closed in at 250 lbs. A SIM before the fracturing showed a T.D. of 1250 ft. In the next two days 75 bbls. of fluid were swabbed out of the well. The third day 25 bbls. was recovered. On the 4th day the well had filled up 500 ft. overnight but no sand came in so 2" tubing was run with a seating nipple on bottom at 1221 ft. A top hold down rod pump (H&F) was then run.

Feb. 14 to 19, 1959

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 23, 2016

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-01723-00-00
SCHAFFER 1-A
NW/4 Sec.23-26S-14E
Woodson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 23, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 23, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3