Form CP-111 Oct 2016 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-														
lame:				Spot Descr	iption:													
ddress 1:					Sec	Twp	S. R											
ddress 2:							= =	=										
City: State: + Contact Person:																		
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Size																		
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval ration Interval ctronically	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	n of casing leak(s): Collar:	w/ Interval	to Feet										

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

December 16, 2016

Tracy Miller
Cherokee Wells LLC
5201 CAMP BOWIE BLVD
STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27201-00-00 D DUCKWORTH A-2 SE/4 Sec.14-27S-14E Wilson County, Kansas

Dear Tracy Miller:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"