



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

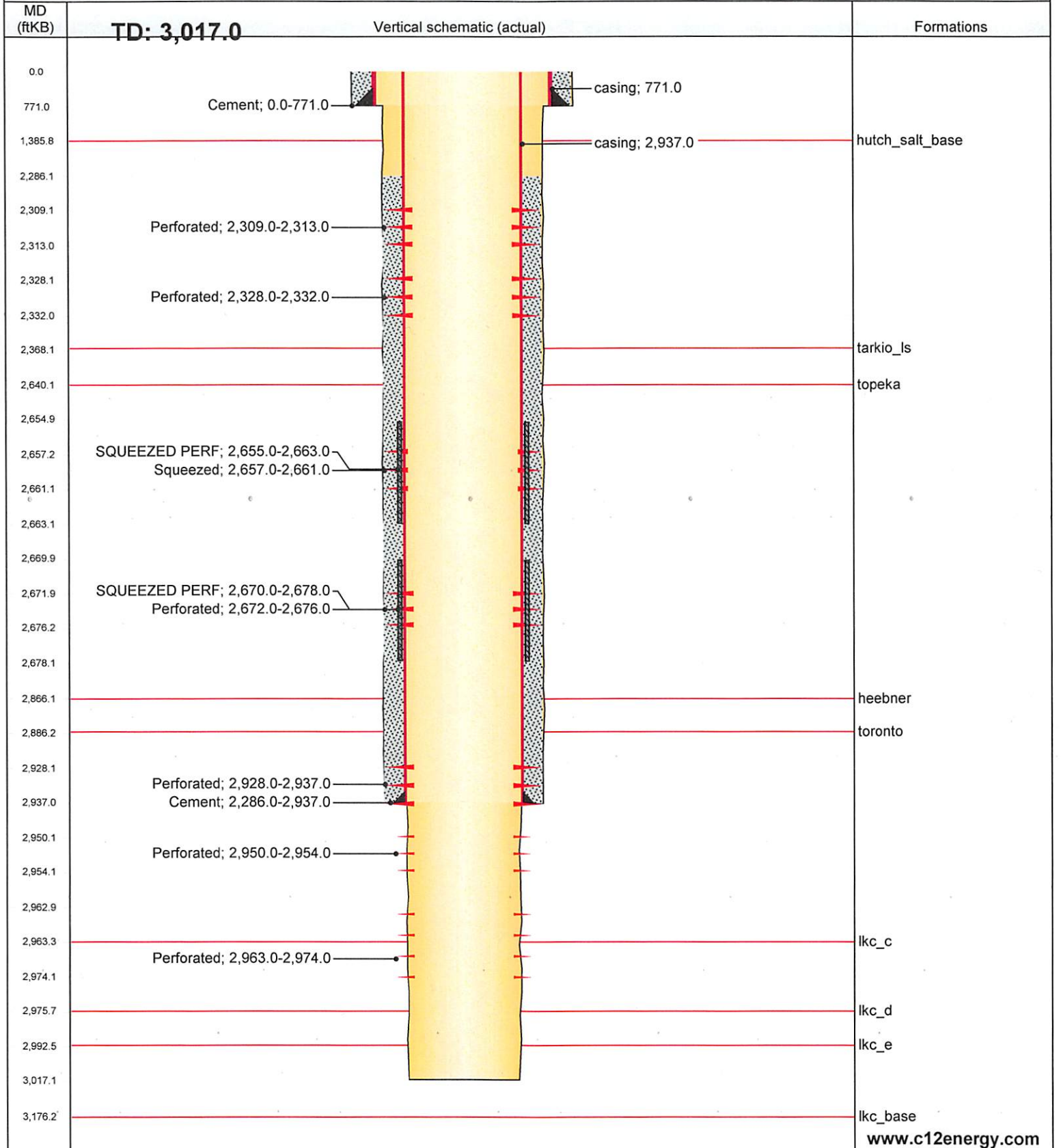
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

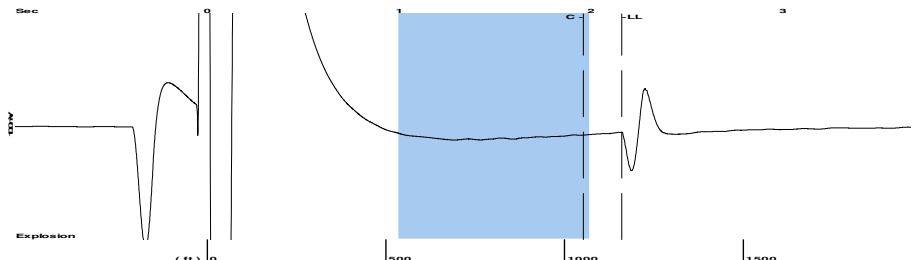
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

API/UWI 15-167-07018	User Text 1 GLM Company	Operator C12: Kansas Oil, LLC	Well Status Pumping Oil	Orig KB Elev (ft) 1,782.02
Rig Release Date 7/11/1935	Abandon Date 1/1/1900	Latitude (°) 38° 48' 43.067" N	Longitude (°) 98° 50' 13.776" W	Surface Legal Location 14S 14W Sec 26 NE NE NE
Comment C12 Well Data Import				

Original Hole, 11/14/2016 4:16:58 PM

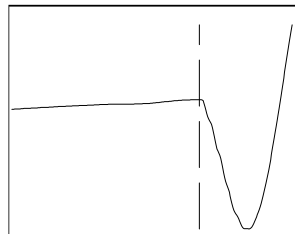
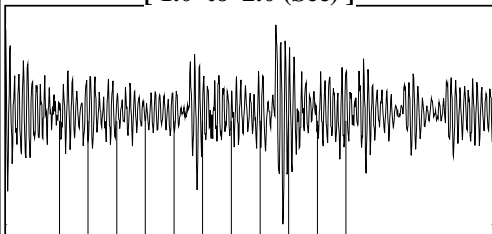


Group: J Boxberger Well: J Boxberger 4 (acquired on: 11/17/16 11:41:00 )



Filter Type High Pass Automatic Collar Count Yes Time 2.161 sec  
 Manual Acoustic Veloc 1052.63 ft/s Manual JTS/sec 16.9779 Joints 37.4199 Jts  
 Depth 1160.02 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: J Boxberger Well: J Boxberger 4 (acquired on: 11/17/16 11:41:00 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT 15086  
 Change in Time 0.00 min Range 0 - ? psi

Group: J Boxberger Well: J Boxberger 4 (acquired on: 11/17/16 11:41:00 )

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.87 Sp.Gr.AIR

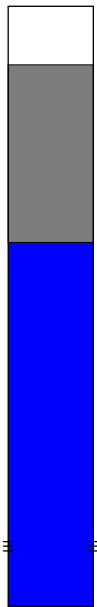
Acoustic Velocity 1073.59 ft/s

Casing Pressure 8.4 psi (g)  
 Casing Pressure Buildup 0.7 psi  
 2.00 min  
 Gas/Liquid Interface Pressure 9.3 psi (g)

Liquid Level Depth 1160.02 ft

Tubing Intake Depth - \* - ft

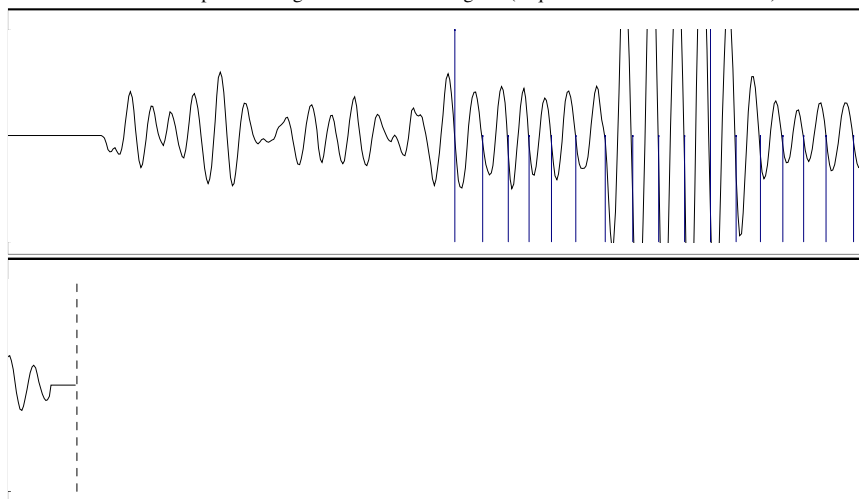
Formation Depth 3166.70 ft



Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD - \* - ft  
 Static BHP 918.0 psi (g)

Acoustic Test

Group: J Boxberger Well: J Boxberger 4 (acquired on: 11/17/16 11:41:00 )



Acoustic Velocity 1073.59 ft/s Joints counted 16  
 Joints Per Second 17.316 jts/sec Joints to liquid level 37.4199  
 Depth to liquid level 1160.02 ft Filter Width 14.9779 18.9779  
 Automatic Collar Count Yes Time to 1st Collar 1.036 1.96

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-625-0550  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

November 29, 2016

Parker Stevens  
C12 Kansas Oil, LLC  
1900 WAZEE ST.  
SUITE 200  
DENVER, CO 80202

Re: Temporary Abandonment  
API 15-167-07018-00-01  
J BOXBERGER 1  
NE/4 Sec.26-14S-14W  
Russell County, Kansas

Dear Parker Stevens:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/29/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/29/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"