



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Service Supervisor's Progress Report



KANSAS FISHING TOOL, INC.

812 Patton Rd., P.O. Box 892
Great Bend, KS 67530-0892
(620) 792-6707

Terms and Conditions for Tools and Equipment Rented, Repaired, Manufactured and Sold are Same as an Invoice.

NUMBER-QUANTITY	SERIAL NUMBER	TOOLS USED	REGISTER NUMBER	DATED TOOLS USED AND TOTAL DAYS RUN							TOTAL	CUSTOMER		
				1	2	3	4	5	6	7				
1	NA	Mill 3 3/8 FBS w/2 7/8 reg pin		X								Hummond Corp		
1	87	Shoe 4 1/2 Hyd w KTR 05 FO		X							Swamer			
1	641	Top sub 4 1/2 Hyd Pin x 2 7/8 reg box		X									WELL NUMBER 1-9 Received Listed Tools and Services Under Terms and Conditions Set Forth on Invoice	
1		Power Gwired US con Bowen		X										Approved By _____ Authorized Signature _____
1		9. Mud Pump SX10 Guss		X	X									
1	1295	Tar block 4 1/2 OD w/2 7/8 FME		X										
		Dust in												
DAYS SERVICE SUPERVISOR'S TIME ON LOCATION @ 2			PER DAY (\$										
ROUND TRIPS	MILEAGES/ROUND TRIP 202	EXTRA MILES	TOTAL MILES	@ \$0. /MILE										

PROGRESS OF WORK

11-28 Arrived on location at 9:00 am. Can in hole with full operation shoe with first Patton mill inside. milled 1 1/2' of tubing, pulled mill out of hole ran tar block, got good picture of 2 1/2' tubing can in hole with overshot and 15' extension haul got on fish, could not move, called wireline for next day shut down.

11-29 Arrived on location at 8:00 am rigged up wireline can in with free point tool found free point but had hard time getting down on back end of tubing, can in cutter couple feet get past 25' cut there, pulled pipe, loaded hole with water, processed up to 300 ft, got 10 min, held pressure, packed up equipment done with job.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 07, 2016

Tyler Bell
Hummon Corporation
PO BOX 365
MEDICINE LODGE, KS 67104

Re: Temporary Abandonment
API 15-033-20681-00-00
SWARNER 1-9
SW/4 Sec.09-31S-18W
Comanche County, Kansas

Dear Tyler Bell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/07/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/07/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington"