

Kansas Corporation Commission Oil & Gas Conservation Division 323436

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
			The Ecoation (QQQQ).
Type of Pit:    Emergency Pit   Burn Pit	Pit is:  Proposed Existing		Sec. Twp. R. East West
Settling Pit Drilling Pit If Existing, date co			
Workover Pit Haul-Off Pit			Feet from North / South Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Artificial Liner?			How is the pit lined if a plastic liner is not used?
Yes No	Yes No		
Pit dimensions (all but working pits):Length (feet)		Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: (feet) No Pit			
If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
		Depth to shallowest fresh water feet. Source of information:	
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No