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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL RD STE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: PLEASANT PRAIRIE UNIT
Well Number: 102W

API No.: 15-081-21255-00-01
Permit No: E27880.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SW Sec. 15 Twp. 27 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
746 feet from ☐ N / ☑ S Line of Section
2881 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	54398	688	0		31
February	49739	688	0		29
March	49705	679	0		31
April	50384	680	0		30
May	69009	647	0		31
June	79615	641	0		30
July	77543	660	0		31
August	47364	762	0		31
September	26884	792	0		30
October	30872	902	0		31
November	36674	970	0		30
December	31053	913	0		31
TOTAL	603240		0		

Submitted Electronically