

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	BEIMS 1-9
Doc ID	1321161

All Electric Logs Run

Array Induction
Photo Density
Comp Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	BEIMS 1-9
Doc ID	1321161

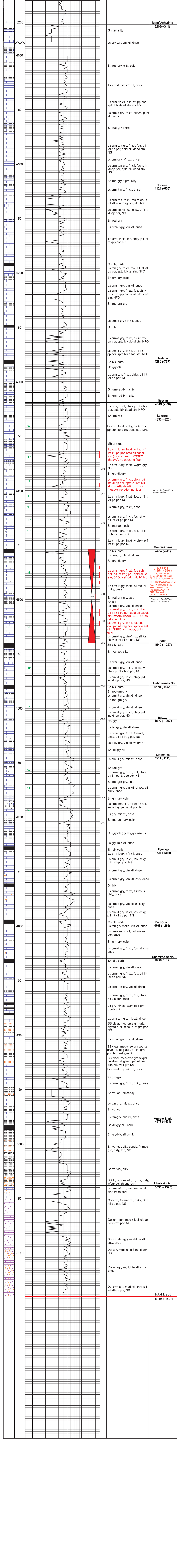
Tops

Name	Top	Datum
Base Anhydrite	3200	+313
Heebner	4276	-763
Lansing	4334	-821
Muncie Creek	4460	-947
Stark Shale	4544	-1031
Hushpuckney	4582	-1069
Pawnee	4728	-1215
L. Cherokee Shale	4828	-1315
Morrow	4972	-1459
Mississppian	5043	-1530

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.** EL ELEVATIONS
 LEASE **BEAMS 1-9** DF **3513'**
 FIELD **Whitetail** KGS **3513'**
 LOCATION **469 FNL, 2020 FWL** DE **3513'**
 SEC **9 T15SP 6S R1E 38W** GL **3505'**
 COUNTY **Sibley STATE Kansas** Measurements Are All From **KB**
 CONTRACTOR **Duke Drilling Rig #2**
 SPUD **10-13-16 COMP** LTD **3800'** CASING **N/A**
 RTD **3800'** TYPE MUD **Chemical** CONDUCTOR **N/A**
 MUD UP **3800'** SURFACE **8-5/8" @ 380'**
 SAMPLES SAVED FROM **4000'** to RTD PRODUCTION
 DRILLING TIME KEPT FROM **4000'** to RTD
 DRILLING TIME EXAMINED FROM **4000'** to RTD
 SAMPLES EXAMINED FROM **4000'** to RTD
 GEOLOGICAL SUPERVISION FROM **4000'** to RTD
 GEOLOGIST ON WELL **Tim Priest** Micro Sonic
 FORMATION TOPS **By: Weatherford** SAMPLE
 FORMATION TOPS **ELECTRIC LOG**
 Anhydrite
 Heebner Shale
 Lansing
 Stark
 BKC
 Fort Scott
 Cherokee Shale
 Morrow Shale
 Mississippian

REMARKS
 Respectfully Submitted,
 Tim Priest
 Petroleum Geologist
 API #15-181-21421-00-00



5140' (-1627)
 Total Depth



DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co, Inc**

202 W Main St.
Salem, IL 62881

ATTN: Tim Priest

Beims #1-9

9-6s-38w Sherman,KS

Start Date: 2016.10.19 @ 22:33:00

End Date: 2016.10.20 @ 06:47:45

Job Ticket #: 63452 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.10.26 @ 09:01:50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co, Inc

9-6s-38w Sherman,KS

202 W Main St.
Salem, IL 62881

Beims #1-9

Job Ticket: 63452

DST#: 1

ATTN: Tim Priest

Test Start: 2016.10.19 @ 22:33:00

GENERAL INFORMATION:

Formation: **LKC H-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:11:15

Time Test Ended: 06:47:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4454.00 ft (KB) To 4540.00 ft (KB) (TVD)

Reference Elevations: 3513.00 ft (KB)

Total Depth: 4540.00 ft (KB) (TVD)

3505.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8365

Inside

Press@RunDepth: 218.50 psig @ 4455.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.10.19

End Date:

2016.10.20

Last Calib.: 2016.10.20

Start Time: 22:33:05

End Time:

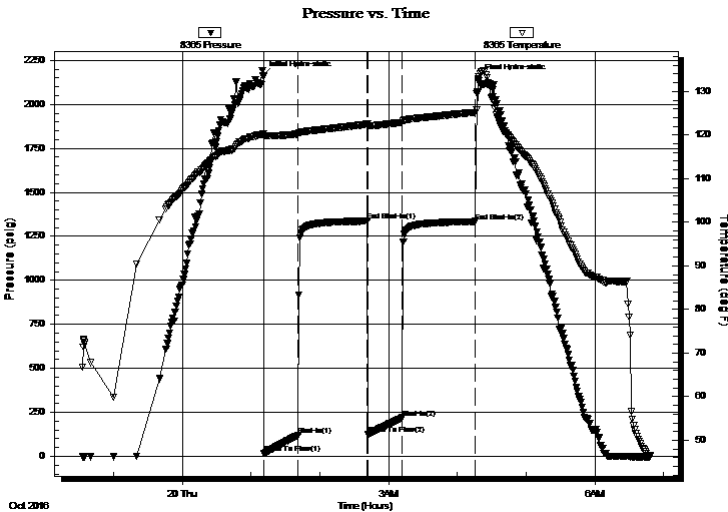
06:47:44

Time On Btm: 2016.10.20 @ 01:10:30

Time Off Btm: 2016.10.20 @ 04:18:15

TEST COMMENT: IF: BOB @ 22 min.
IS: No return.
FF: BOB @ 25 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.00	120.32	Initial Hydro-static
1	17.15	119.75	Open To Flow (1)
31	120.26	120.22	Shut-In(1)
91	1337.02	122.48	End Shut-In(1)
92	125.62	122.11	Open To Flow (2)
122	218.50	122.89	Shut-In(2)
185	1334.21	125.20	End Shut-In(2)
188	2144.41	132.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 5m 95w	5.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co, Inc

9-6s-38w Sherman,KS

202 W Main St.
Salem, IL 62881

Beims #1-9

Job Ticket: 63452

DST#: 1

ATTN: Tim Priest

Test Start: 2016.10.19 @ 22:33:00

GENERAL INFORMATION:

Formation: **LKC H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:11:15
 Time Test Ended: 06:47:45
Interval: 4454.00 ft (KB) To 4540.00 ft (KB) (TVD)
 Total Depth: 4540.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 3513.00 ft (KB)
 3505.00 ft (CF)
 KB to GR/CF: 8.00 ft

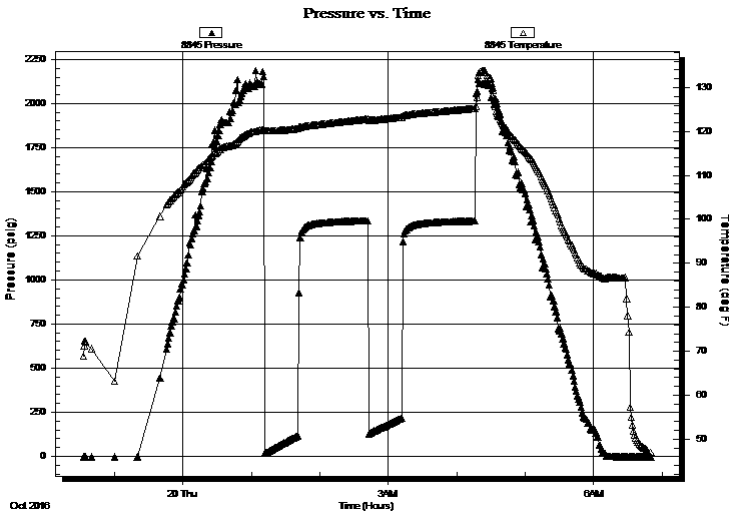
Serial #: 8845

Outside

Press@RunDepth: psig @ 4455.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.10.19 End Date: 2016.10.20 Last Calib.: 2016.10.20
 Start Time: 22:33:05 End Time: 06:50:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: BOB @ 22 min.
 IS: No return.
 FF: BOB @ 25 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
410.00	mcw 5m 95w	5.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co, Inc

9-6s-38w Sherman,KS

202 W Main St.
Salem, IL 62881

Beims #1-9

Job Ticket: 63452

DST#: 1

ATTN: Tim Priest

Test Start: 2016.10.19 @ 22:33:00

Tool Information

Drill Pipe:	Length: 4443.00 ft	Diameter: 3.80 inches	Volume: 62.32 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 62.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4454.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	86.00 ft			
Tool Length:	106.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4435.00	
Shut In Tool	5.00			4440.00	
Hydraulic tool	5.00			4445.00	
Packer	5.00			4450.00	20.00 Bottom Of Top Packer
Packer	4.00			4454.00	
Stubb	1.00			4455.00	
Recorder	0.00	8365	Inside	4455.00	
Recorder	0.00	8845	Outside	4455.00	
Perforations	18.00			4473.00	
Change Over Sub	1.00			4474.00	
Drill Pipe	62.00			4536.00	
Change Over Sub	1.00			4537.00	
Bullnose	3.00			4540.00	86.00 Bottom Packers & Anchor

Total Tool Length: 106.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co, Inc

9-6s-38w Sherman,KS

202 W Main St.
Salem, IL 62881

Beims #1-9

Job Ticket: 63452

DST#: 1

ATTN: Tim Priest

Test Start: 2016.10.19 @ 22:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

62000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
410.00	mcw 5m 95w	5.751

Total Length: 410.00 ft Total Volume: 5.751 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .158 @ 54F = 62000ppm

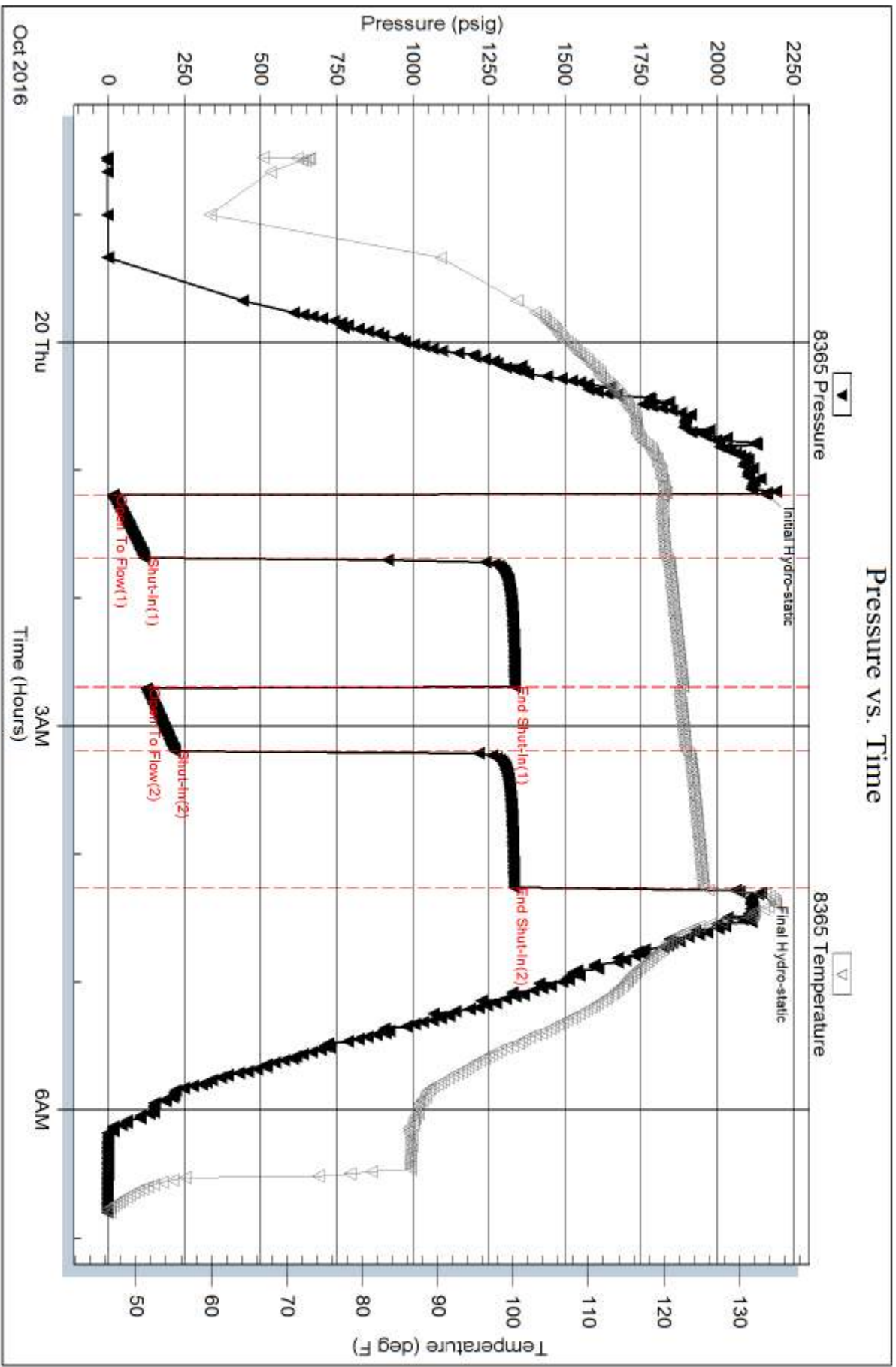
Serial #: 8365

Inside

Shakespeare Oil Co, Inc

Beins #1-9

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 63452

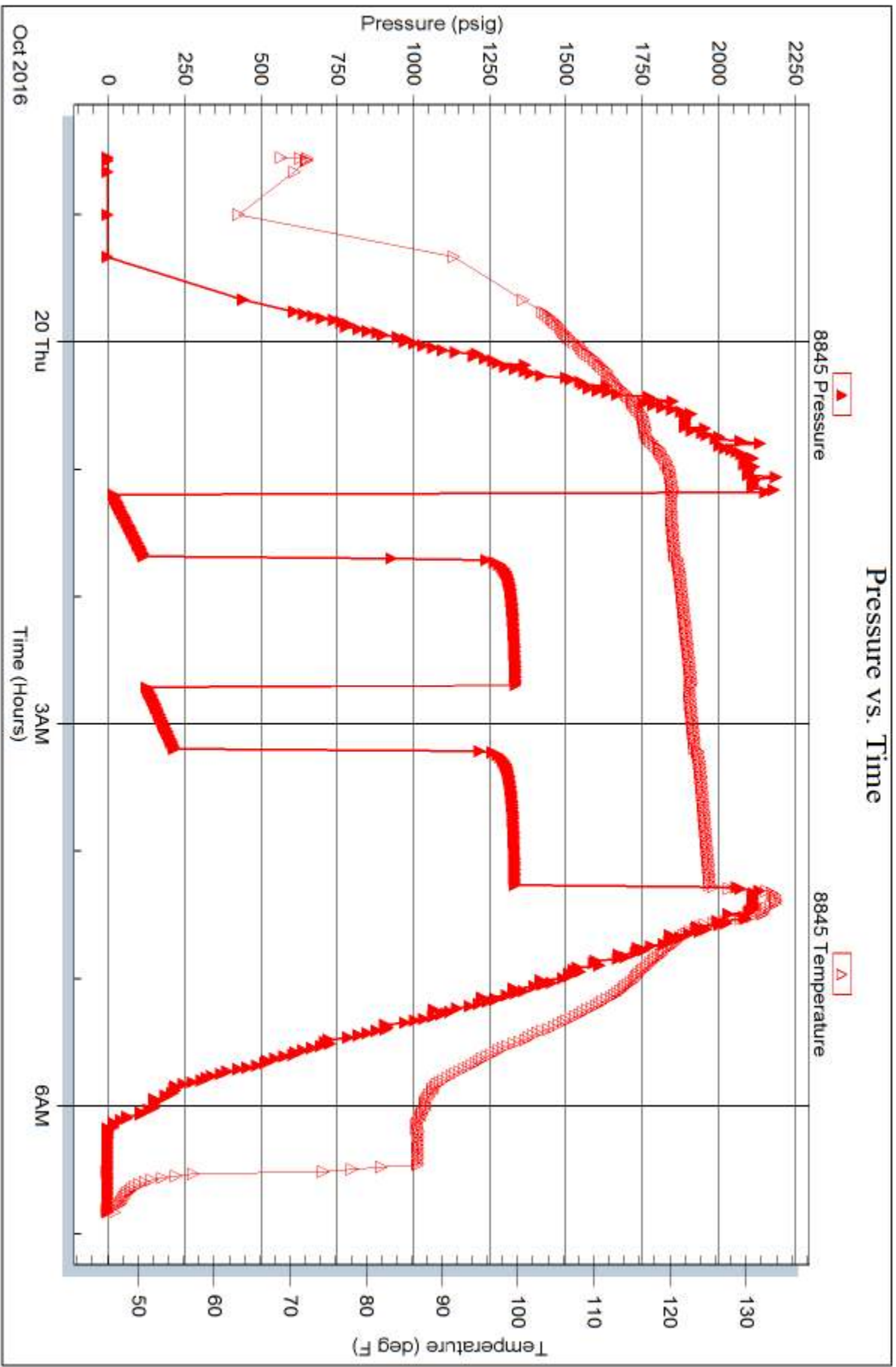
Printed: 2016.10.26 @ 09:01:52

Serial #: 8845

Outside Shakespeare Oil Co, Inc

Beins #1-9

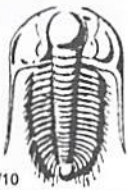
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 63452

Printed: 2016.10.26 @ 09:01:52



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **63452**

Well Name & No. Beims # 1-9 Test No. 1 Date 10/20/2016
 Company Shakespeare Oil Co, Inc Elevation 3513 KB 3505 GL
 Address 202 W Main St Salem, IL 62881
 Co. Rep / Geo. Tim Priest Rig Dute #2
 Location: Sec. 9 Twp. 6S Rge. 38 W Co. Sherman State Ks

Interval Tested 4454 - 4540 Zone Tested LKC H-J
 Anchor Length 86' Drill Pipe Run 4443 Mud Wt. 9.2
 Top Packer Depth 4449 Drill Collars Run Ø Vis 54
 Bottom Packer Depth 4454 Wt. Pipe Run Ø WL 7.2
 Total Depth 4540 Chlorides 2500 ppm System LCM 1.5

Blow Description IF BOB @ 22 min.
ISI No return.
FF BOB @ 25 min.
FSI No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>410</u>	<u>MCD</u>			<u>95</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 410 BHT 126 Gravity — API RW 158 @ 54 °F Chlorides 62,000 ppm
 (A) Initial Hydrostatic 2165 Test 1150 T-On Location 2115
 (B) First Initial Flow 17 Jars _____ T-Started 2233
 (C) First Final Flow 120 Safety Joint _____ T-Open Ø111
 (D) Initial Shut-In 1337 Circ Sub H/C T-Pulled Ø411
 (E) Second Initial Flow 126 Hourly Standby _____ T-Out Ø648
 (F) Second Final Flow 219 Mileage 228 BT X2 Comments P/U Tool @
 (G) Final Shut-In 1334 Sampler 140rt 210 Ø100 10/22
 (H) Final Hydrostatic 2144 Straddle _____ Ruined Shale Packer _____

Initial Open 30 Shale Packer 250 Ruined Packer _____
 Initial Shut-In 60 Extra Packer _____ Extra Copies _____
 Final Flow 30 Extra Recorder _____ Sub Total 0
 Final Shut-In 60 Day Standby _____ Total 1610
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1610

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 153009

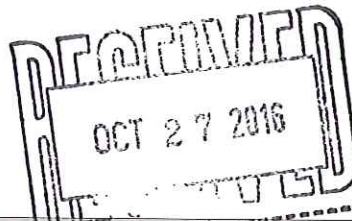
Invoice Date: Oct 13, 2016

Voice: (832) 482-3742
Fax: (832) 482-3738

Page: 1

Federal Tax I.D.#: 81-2169190

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881



Customer ID	Field Ticket #	Payment Terms	
Shak	68146	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Oct 6, 2016	11/12/16

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Beims 1-9</u>		
275.00	CEMENT MATERIALS	Class A Common	17.90	4,922.50
517.00	CEMENT MATERIALS	CGEL	1.05	542.85
776.00	CEMENT MATERIALS	Calcium Chloride	1.10	853.60
297.40	CEMENT SERVICE	PHDL	2.48	737.55
680.00	CEMENT SERVICE	DRYG	2.75	1,870.00
50.00	CEMENT SERVICE	MIHV	7.70	385.00
50.00	CEMENT SERVICE	MILV	4.40	220.00
1.00	CEMENT SERVICE	<u>Surface</u>	1,512.25	1,512.25
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	3,159.47	-3,159.47
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	2,362.40	-2,362.40
1.00	E-RYAN.ALAN	SERVICE SUPERVISOR		
1.00	E-RYAN.KEVIN	EQUIPMENT OPERATOR		
1.00	E-BROWN.CORY	MECHANIC		

INT

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p>Nov 12, 2016</p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	5,521.88
	Sales Tax	552.91
	Total Invoice Amount	6,074.79
	Payment/Credit Applied	
	TOTAL	6,074.79

DW
10502-5
RW



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

68146

REMIT TO: Allied OFS, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT: *Ortiz Lopez*

DATE <i>10/3/16</i>	SEC. <i>9</i>	TWP. <i>6</i>	RANGE <i>38</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00 AM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Bejms</i>	WELL# <i>1-9</i>	LOCATION <i>Edoon W to Road N 708 H</i>			COUNTY <i>Sherman</i>	STATE <i>TX</i>	
OLD OR NEW (Circle one) <i>NEW</i>		<i>79, 3/4 W Sinto</i>					

CONTRACTOR *Ortiz Lopez*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/4* T.D.

CASING SIZE *8 5/8* DEPTH *391'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *27.95*

EQUIPMENT

OWNER *Suma*

CEMENT AMOUNT ORDERED *275 lbs 3.90cc 2.90 gal*

COMMON *275 5K @ 17.90 4922.50*

POZMIX @

GEL *5.72 18 @ 1.25 542.85*

CHLORIDE *736 16 @ 1.10 809.60*

ASC @

@

@

@

@

@

@

PUMP TRUCK CEMENTER *Alan Ryan*

576-281 HELPER *Kevin Ryan*

BULK TRUCK

373-301 DRIVER *Cory Brown*

BULK TRUCK

DRIVER

TOTAL *6,318.95*DISCOUNT 50% *3,159.47*

REMARKS:

*Amalgam, Cir, PVC Cement, Displacement, Shut-in**Cement Dtd Circulate**Thank You
Allyson, Cory*CHARGE TO: *Truck Repair*

STREET

CITY STATE ZIP

SERVICE

HANDLING *297.4* @ *2.40 717.55*

MILEAGE *225 mi / mile 13.00* @ *1.30 292.50*

DEPTH OF JOB

PUMP TRUCK CHARGE *1572.25*

EXTRA FOOTAGE @

HV MILEAGE *50* @ *7.70 385.00*

LV MILEAGE *50* @ *4.40 220.00*

@

@

TOTAL *4,724.80*DISCOUNT 50% *2,362.40*

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

DISCOUNT %

To: Allied OFS, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Dion Vasquez*SIGNATURE *Dion Vasquez*

SALES TAX (if Any)

TOTAL CHARGES *11,043.75*

DISCOUNT *5,521.87 (50%)* IF PAID IN 30 DAYS

NET TOTAL *5,521.87* IF PAID IN 30 DAYS



INVOICE

P.O. Box 205803
Dallas, TX 75320-5803

Invoice Number: 153074
Invoice Date: Oct 22, 2016
Page: 1

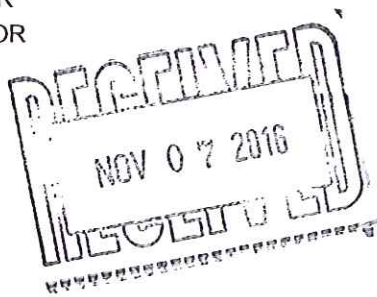
Voice: (832) 482-3742
Fax: (832) 482-3738

Federal Tax I.D.#: 81-2169190

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Customer ID	Field Ticket #	Payment Terms	
Shak	68177	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Oct 22, 2016	11/21/16

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	<u>Beims 1-9</u>		
255.00	CEMENT MATERIALS	60-40-4% GEL	18.92	4,824.60
64.00	CEMENT MATERIALS	FloSeal	2.97	190.08
272.10	CEMENT SERVICE	PHDL	2.48	674.81
575.00	CEMENT SERVICE	DRYG	2.75	1,581.25
50.00	CEMENT SERVICE	MIHV	7.70	385.00
50.00	CEMENT SERVICE	MILV	4.40	220.00
1.00	CEMENT SERVICE	PTA PLUG	2,600.47	2,600.47
1.00	EQUIPMENT SALES	Wooden Plug	110.00	110.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	2,507.34	-2,507.34
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	2,730.76	-2,730.76
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Equipment	55.00	-55.00
1.00	E-RYAN.ALAN	SERVICE SUPERVISOR		
1.00	E-MCGHGHY.WAYNE	EQUIPMENT OPERATOR		
1.00	E-BROWN.CORY	MECHANIC		



10502-17
kw

<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE</p> <p>Nov 21, 2016</p> <p>1 1/2% CHARGED THEREAFTER.</p>	Subtotal	5,293.11
	Sales Tax	438.78
	Total Invoice Amount	5,731.89
	Payment/Credit Applied	
	TOTAL	5,731.89

DW



ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

REMIT TO: Allied OFS, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT: 4.3
Ch. Hwy. 14

DATE <u>10/22/16</u>	SEC. <u>9</u>	TWP. <u>6</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 A</u>	JOB FINISH <u>9:00 A</u>
LEASE <u>Beins</u>	WELL # <u>8-9</u>	LOCATION <u>Edson W. 70 Rd 28 N 70SH 79</u>			COUNTY <u>Sherman</u>	STATE <u>Tx</u>	
OLD OR NEW (Circle one)		<u>3/4 W 51st</u>					

CONTRACTOR Dilleda
 TYPE OF JOB PTD
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Gene
 CEMENT AMOUNT ORDERED 255 60/40 400 gal
in P.O.

EQUIPMENT
 PUMP TRUCK CEMENTER Alan P. 1000
 # 431 HELPER Wayne M. 6000
 BULK TRUCK
 # 891-287 DRIVER Cory Brown
 BULK TRUCK
 # DRIVER

MIN 60/40 40 gal	COMMON	255	@ 18.93	4824.60
POZMIX	@			
GEL	@			
CHLORIDE	@			
ASC	@			
PROSEAL	64 lb	@ 2.97		190.08

TOTAL 5014.68

DISCOUNT 50% 2507.34

REMARKS:
50 SKE 3184
100 SKE 2250
50 SKE 491
10 SKE 40
15 SK MH
20 SK RH

SERVICE

HANDLING	272 CF	@ 2.48		674.81
MILEAGE	2 ²⁵ 701/mile 11.5 70W			1581.25
DEPTH OF JOB				
PUMP TRUCK CHARGE				2600.42
EXTRA FOOTAGE	@			
HV MILEAGE	50	@ 7.70		385.00
LV MILEAGE	50	@ 4.40		220.00

TOTAL 5461.53

DISCOUNT 50% 2730.76

CHARGE TO Shake grease
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8" P wooden Plug	@			110.00
	@			
	@			
	@			
	@			

TOTAL 110.00

DISCOUNT 50% 55.00

To: Allied OFS, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dion Vasquez

SIGNATURE Dion Vasquez

SALES TAX (If Any) _____
 TOTAL CHARGES 10,586.21
 DISCOUNT 5,293.10 (50%) IF PAID IN 30 DAYS
 NET TOTAL 5,293.10 IF PAID IN 30 DAYS