

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Operator:
lantha Resources, LLC
Garnett, KS

Minckley #1J
Anderson Co., KS
4-23S-19E
API: 003-26567

Spud Date:	10/28/2016	Surface Bit:	9.875"
Surface Casing:	7.0"	Drill Bit:	5.875"
Surface Length:	22.4'	Longstring:	750.85'
Surface Cement:	6 sx	Longstring Date:	11/2/2016
Longstring:	2 7/8 EUE New API		

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	12	Clay	
12	15	Gravel	
15	103	Shale	
103	141	Lime	
141	168	Shale	
168	170	Coal	
170	181	Lime	
181	193	Shale	
193	197	Lime	
197	209	Shale	
209	273	Lime	
273	278	Shale	
278	279	Coal	
279	332	Lime	
332	458	Shale	
458	465	Lime	
465	491	Shale	
491	493	Bl. Shale	
493	500	Lime	
500	518	Shale	
518	530	Lime	
530	536	Shale	
536	537	Lime	

Minckley #1J
Anderson Co., KS

537	547	Shale	
547	590	Sand	582-590 Good bleed to pit, good odor
590	592	Bl. Shale	
592	582	Shale	
582	590	Lime	
590	596	Shale	
596	619	Lime	
619	621	Shale	
621	626	Lime	
626	630	Bl. Shale	
630	645	Shale	
645	659	Lime	
659	670	Shale	
670	673	Lime	
673	690	Shale	
690	691	Coal	
691	698	Bl. Shale	
698	713.5	Sand	See below
713.5	762	Shale	
762		TD	

Sand Detail

698-700	Sand w/sandy shale & shale, fair oil show
700-713.5	Sand, random shale stringers, good sand w/good oil saturation, good dissolved gas, good bleed back after washing
713.5-717	Shale, sandy shale, no oil

CORE: #1 - 698-718

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

IANTHA RESOURCES LLC
21517 NW 1650 RD
GARNETT, KS 66032

Invoice Date: 11/7/2016
Invoice #: 0024703
Lease Name: MINCKLEY
Well #: 1-J
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
Ticket 100821 Longstring	0.000	0.000	0.00
Cementer #230	1.000	675.000	675.00
Bulk trailer #250	1.000	300.000	300.00
Cement Pozmix 50/50	130.000	11.300	1,469.00 T
Bentonite Gel	519.000	0.300	155.70
Pheno Seal	33.000	1.700	56.10
Top rubber plug 2 7/8"	1.000	30.000	30.00 T
City water	2,772.000	0.013	36.04
Transport #146	2.000	105.000	210.00
Bid price	1.000	374.750-	374.75-T
Bid price	1.000	380.710-	380.71-

Net Invoice 2,176.38
Sales Tax: (8.00%) 89.94
Total 2,266.32

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	IANTHA RESOURCES			Customer Name:	CHRIS MCGOWN	Ticket No.:	100821			
Address:				AFE No.:		Date:	11/7/2016			
City, State, Zip:				Job type:	LONGSTRING					
Service District:	GARNETT, KANSAS			Well Details:						
Well name & No.	MINCKLEY #1-J			Well Location:	COLONY	County:	ANDERSON	State:	KANSAS	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME
25	JAKE					ARRIVED AT JOB			AM PM	1:20
28	TODD					START OPERATION			AM PM	
230	RON					FINISH OPERATION			AM PM	
147-250	BILLY					RELEASED			AM PM	2:25
146-156	PETE					MILES FROM STATION TO WELL			AM PM	20

Treatment Summary

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C23002	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
C25001	Cement Bulk Trailer - Minimum	ea	1.00	\$300.00	\$300.00	\$225.00
P01604	50/50 Pozmix Cement	sack	130.00	\$11.30	\$1,469.00	\$1,101.75
P01607	Bentonite Gel	lb	219.00	\$0.30	\$65.70	\$49.28
P01607	Bentonite Gel	lb	300.00	\$0.30	\$90.00	\$45.00
P01618	Pheno Seal	lb	33.00	\$1.70	\$56.10	\$42.08
P01631	Rubber Plug 2 7/8	ea	1.00	\$30.00	\$30.00	\$22.50
P02000	H2O	gal	2,772.00	\$0.01	\$36.04	\$27.03
C15600	Transports 150 bbl	hr	2.00	\$105.00	\$210.00	\$157.50

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	Total Taxable	\$ -	Tax Rate:	7.150%
	<small>Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</small>		Sale Tax:	\$ -
			Total:	\$ 2,176.38
	Date of Service: 11/7/2016			
	HSI Representative: JAKE / TODD			
Customer Representative: CHRIS MCGOWN				
Customer Comments or Concerns:				

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	IANTHA RESOURCES	Date:	11/7/2016	Ticket No.:	100821
Field Rep:	CHRIS MCGOWN				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:	762' 5 7/8" HOLE	Perf Depths (ft)	Perfs
Well Name:	MINCKLEY 1-J	Casing Depth:			
Location:		Casing Size:			
Formation:		Tubing Depth:	750'		
Type of Service:	LONGSTRING	Tubing Size:	2 7/8"		
Well Type:	OIL	Liner Depth:			
Age of Well:	NEW	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	CASING	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
1:20 PM					ON LOCATION			
					SAFETY MEETING SPOT IN RIG UP			
			50.0		BREAK CIRCULATION			1.50
			150.0		MIX AND PUMP GEL SPACER			9.00
			100.0		PUMP WATER			10.00
			100.0		MIX AND PUMP DYED WATER			4.00
			150.0		MIX AND PUMP 130 SX CEMENT			17.05
					STOP			
					WASH PUMP AND LINES			10.00
					DROP PLUG			
			350.0		DISPLACE			4.34
2:15 PM			1,400.0		BUMP PLUG			
			500.0		RELEASE PRESSURE			
					WASH UP PUMP			10.00
2:25 PM					RIG DOWN			
TOTAL:						-	-	65.89

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
-	#DIV/0!	1,400.0	350.0

PRODUCTS USED

130 SACKS 50:50 + 2% GEL + .25 LB/SX PHENOSEAL

Treater: JAKE/TODD

Customer: CHRIS MCGOWN

3613A Y Road
 Madison, KS 66860
 Ph: 620-437-2661
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
 Garnett, KS 66032
 Ph: 785-448-3100
 Fax: 785-448-3102

FED ID# 48-1214033
 MC ID# 165290

Remit to: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202

Customer:
 IANTHA RESOURCES LLC
 21517 NW 1650 RD
 GARNETT, KS 66032

Invoice Date: 11/7/2016
 Invoice #: 0024704
 Lease Name: MINCKLEY
 Well #: 2-J
 County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
Ticket 100822 Longstring	0.000	0.000	0.00
Cementer #230	1.000	790.000	790.00
Bulk trailer #250	1.000	300.000	300.00
Cement Pozmix 50/50	125.000	11.300	1,412.50 T
Bentonite Gel	510.000	0.300	153.00
Pheno Seal	32.000	1.700	54.40
Top rubber plug 2 7/8"	1.000	30.000	30.00 T
City water	2,772.000	0.013	36.04
Transport #146	2.000	105.000	210.00
Bid price	1.000	360.620-	360.62-T
Bid price	1.000	442.120-	442.12-

Net Invoice	2,183.20
Sales Tax: (8.00%)	86.55
Total	2,269.75

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	IANTHA RESOURCES				Customer Name:	CHRIS MCGOWN	Ticket No.:	100822		
Address:					AFE No.:		Date:	11/7/2016		
City, State, Zip:					Job type:	LONGSTRING				
Service District:	GARNETT, KANSAS				Well Details:					
Well name & No.:	MINCKLEY #2-J				Well Location:	COLONY	County:	ANDERSON	State:	KANSAS
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			AM PM	TIME
25	JAKE					ARRIVED AT JOB			AM PM	2:35
28	TODD					START OPERATION			AM PM	
230	RON					FINISH OPERATION			AM PM	
147-250	BILLY					RELEASED			AM PM	3:30
146-156	PETE					MILES FROM STATION TO WELL				20

Treatment Summary

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C23002	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
C25001	Cement Bulk Trailer - Minimum	ea	1.00	\$300.00	\$300.00	\$225.00
P01604	50/50 Pozmix Cement	sack	125.00	\$11.30	\$1,412.50	\$1,059.38
P01607	Bentonite Gel	lb	210.00	\$0.30	\$63.00	\$47.25
P01607	Bentonite Gel	lb	300.00	\$0.30	\$90.00	\$45.00
P01618	Pheno Seal	lb	32.00	\$1.70	\$54.40	\$40.80
P01631	Rubber Plug 2 7/8	ea	1.00	\$30.00	\$30.00	\$22.50
P02000	H2O	gal	2,772.00	\$0.01	\$36.04	\$27.03
C15600	Transports 150 bbl	hr	2.00	\$105.00	\$210.00	\$210.00

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	Total Taxable	\$ -	Tax Rate:	7.150%	
	<small>Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</small>	Sale Tax:	\$ -	Total:	\$ 2,183.20
		Date of Service:	11/7/2016	HSI Representative:	JAKE / TODD
	Customer Representative:	CHRIS MCGOWN			

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	IANTHA RESOURCES	Date:	11/7/2016	Ticket No.:	100822
Field Rep:	CHRIS MCGOWN				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:	762' 5 7/8" HOLE	Perf Depths (ft)	Perfs
Well Name:	MINCKLEY 2-J	Casing Depth:			
Location:		Casing Size:			
Formation:		Tubing Depth:	750'		
Type of Service:	LONGSTRING	Tubing Size:	2 7/8"		
Well Type:	OIL	Liner Depth:			
Age of Well:	NEW	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	CASING	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
2:35 PM					ON LOCATION			
					SAFETY MEETING SPOT IN RIG UP			
			50.0		BREAK CIRCULATION			1.50
			150.0		MIX AND PUMP GEL SPACER			9.00
			100.0		PUMP WATER			10.00
			100.0		MIX AND PUMP DYED WATER			4.00
			150.0		MIX AND PUMP 130 SX CEMENT			16.39
					STOP			
					WASH PUMP AND LINES			10.00
					DROP PLUG			
			300.0		DISPLACE			4.34
3:10 PM			1,200.0		BUMP PLUG			
			500.0		RELEASE PRESSURE			
					WASH UP PUMP			10.00
3:20 PM					RIG DOWN			
TOTAL:						-	-	65.23

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
-	#DIV/0!	1,200.0	318.8

PRODUCTS USED

125 SACKS 50:50 + 2% GEL + .25 LB/SX PHENOSEAL

Treater: JAKE / TODD

Customer: CHRIS MCGOWN

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:
IANTHA RESOURCES LLC
21517 NW 1650 RD
GARNETT, KS 66032

Invoice Date: 11/10/2016
Invoice #: 0024707
Lease Name: POSS LEASE
Well #:
County:

Date/Description	HRS/QTY	Rate	Total
FLO Seal	25.000	2.150	53.75

Total 53.75

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WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: lantha		Customer Name:		Ticket No.:				
Address:		AFE No.:		Date: 11/10/16				
City, State, Zip: Garnett, KS 66032		Job type:						
Service District:		Well Details:						
Well name & No. Poss Lease		Well Location:		County:	State:			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
						ARRIVED AT JOB	PM	
						START OPERATION	AM	
						FINISH OPERATION	PM	
						RELEASED	AM	
						MILES FROM STATION TO WELL	PM	

Treatment Summary

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
P01611	FLO-Seal	lb	25.00	\$2.15	\$53.75	\$53.75

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	Gross:	\$ 53.75	Net:	\$ 53.75
Total Taxable	\$ -	Tax Rate:	6.650%	53.75
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -	
		Total:	\$ 53.75	

Date of Service: 11/10/2016

HSI Representative: Dave Lybarger

Customer Representative: _____

X _____
CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.