



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.



Hoisington, Kansas

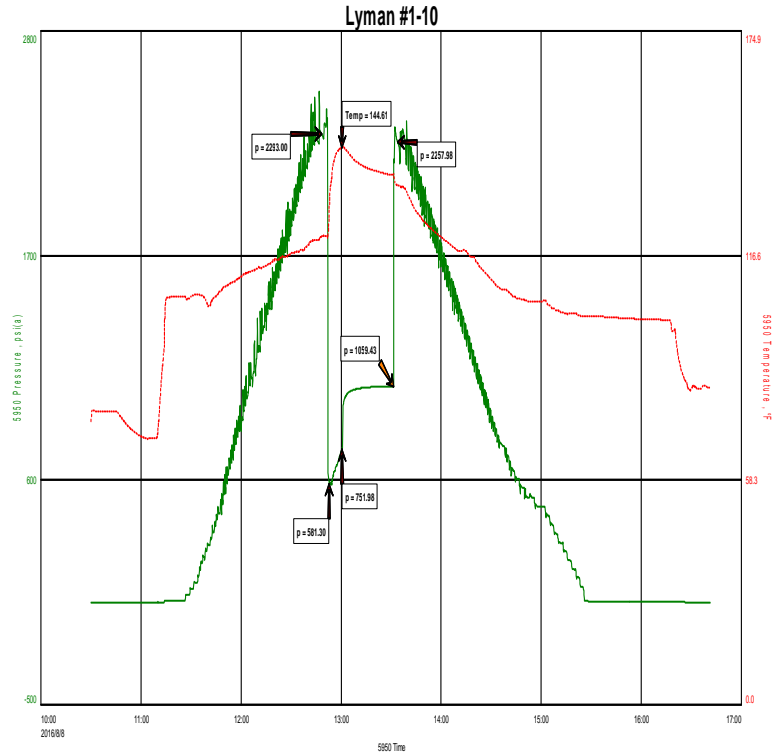
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Gulf Exploration, LLC

Contact	Pat McGraw
Well Name	Lyman #1-10
Unique Well ID	Dst #6 Basal Penn 4707-4826'
Surface Location	Sec 10-7s-36w Thomas County
Field	Wildcat
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Gulf Exploration, LLC

Formation	Dst #6 Basal Penn 4707-4826'
Well Fluid Type	06 Water
Test Purpose	Initial Test
Start Test Date	2016/08/08
Start Test Time	10:30:00
Final Test Time	16:40:00
Job Number	P0120
Report Date	2016/08/08
Prepared By	Michael Carroll



TEST RECOVERY

Remarks	Recovery:	252'	WCM	18% W	82% M
		378'	MW	63% W	37% M
		693'	MCW	95% W	5% M
		1323'	Total Fluid		

Sampler Recovery: **3700 ML Water**
 500 ML Mud
 Psi: 40

Chlorides: 53,000 PPM
PH: 7
RW: .15 @ 70 Degrees

Gulf Exploration, LLC
Dst #6 Basal Penn 4707-4826'
Start Test Date: 2016/08/08
Final Test Date: 2016/08/08

Lyman #1-10
Formation: Dst #6 Basal Penn 4707-4826'
Pool: Wildcat
Job Number: P0120

Lyman #1-10

