



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Davis Ranch # 2 Dst 6

TIME ON: 15:40
 TIME OFF: 20:20

Company L.D Drilling Inc Lease & Well No. Davis Ranch # 2
 Contractor L.D Drilling Inc Charge to L.D Drilling Inc
 Elevation 1831 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. RR238
 Date Sep-9-2016 Sec. 14 Twp. 21 S Range 12 W County Stafford State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative Ricky Ray

Formation Test No. 6 Interval Tested from 3570 ft. to 3590 ft. Total Depth 3590 ft.
 Packer Depth 3565 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3570 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3558 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3571 ft. Recorder Number 8471 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 68 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9 Water Loss 13.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 19500 P.P.M. Drill Pipe Length 3538 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? na Reversed Out NA Anchor Length 20 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Miss Run do to Formation
 2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

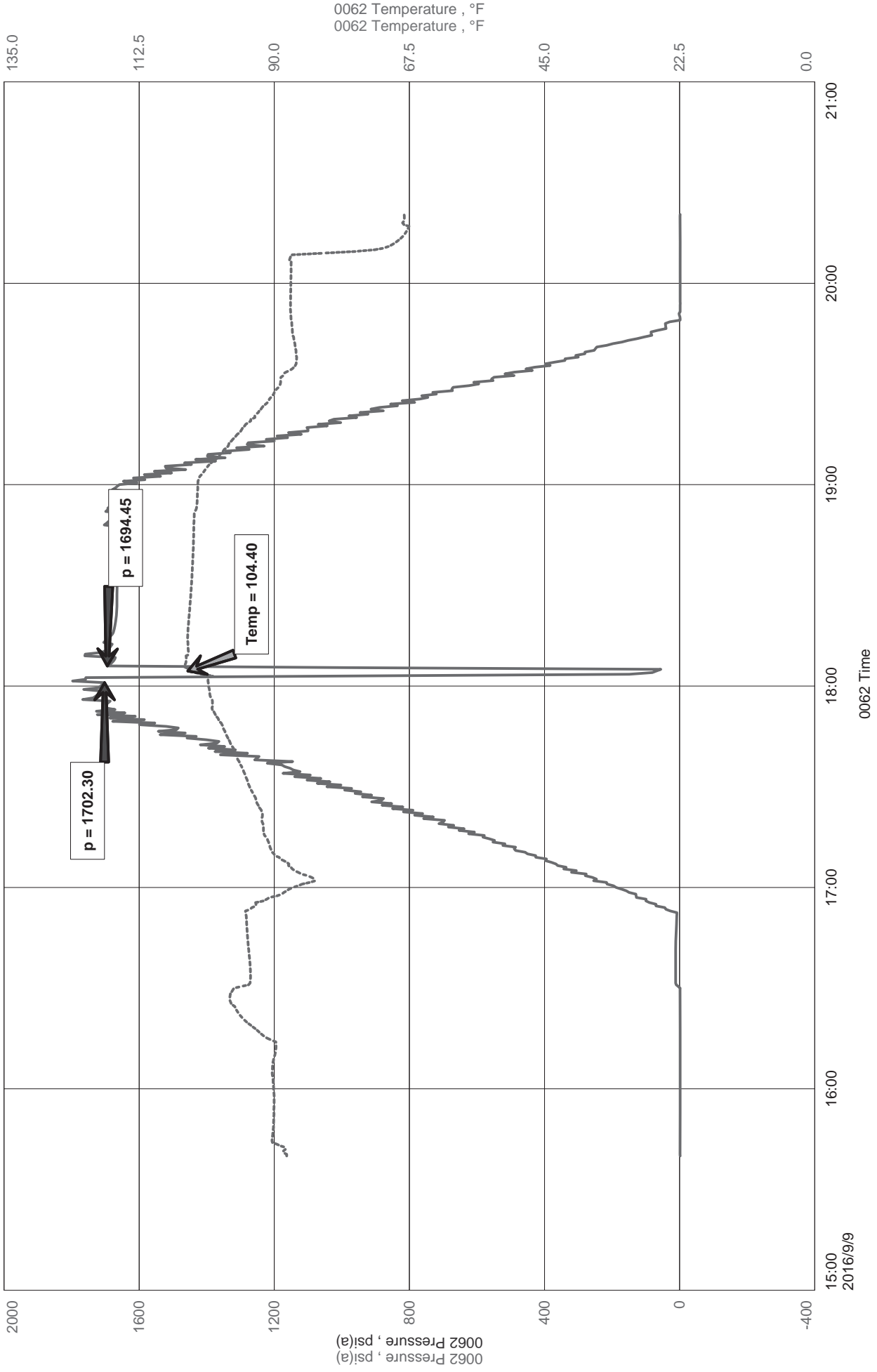
Time Set Packer(s) 6:06 PM A.M. P.M. Time Started Off Bottom 7:00 PM A.M. P.M. Maximum Temperature _____
 Initial Hydrostatic Pressure..... (A) _____ P.S.I.
 Initial Flow Period..... Minutes (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period..... Minutes (D) _____ P.S.I.
 Final Flow Period..... Minutes (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period..... Minutes (G) _____ P.S.I.
 Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc
Dst 6 Arbuckle (3570-3590)
Start Test Date: 2016/09/09
Final Test Date: 2016/09/09

Davis Ranch # 2
Formation: Dst 6 Arbuckle (3570-3590)
Pool: infield
Job Number: RR238

Davis Ranch # 2





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	Marilyn Davis
Well Operator	L. D Drilling
Well Name	Davis Ranch # 2
Surface Location	Sec: 14-21s-12w (Stafford County)
Field	Sandura
Well Type	Vertical
Pool	infield
Test Purpose (AEUB)	Initial Test
Qualified By	

Double-Click In Design View
To Select/Edit
[DataChart][1]

Test Information

Test Name	RR238
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 6 Arbuckle (3570-3590)
Start Test Date	2016/09/09 YYYY/MM/DD
Start Test Time	15:40:00 HH:mm:ss
Final Test Date	2016/09/09 YYYY/MM/DD
Final Test Time	20:20:00 HH:mm:ss

Test Results

Recovery:

Miss Run Do to Formation