



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 14040 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>9-11-16</b>	DISTRICT: <b>PRATT, KS</b>	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <b>ED DRILLING, INC.</b>		LEASE: <b>DAVIS RANCH</b>		WELL NO. <b>2</b>						
ADDRESS:		COUNTY: <b>STAFFORD</b>		STATE: <b>KS</b>						
CITY:		STATE:		SERVICE CREW: <b>KE, MATTHEW, SCOTT</b>						
AUTHORIZED BY:		JOB TYPE: <b>CWW - LOW STRONG</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>19843</b>	<b>1/2</b>						<b>9-10</b>			<b>1600</b>
						ARRIVED AT JOB	<b>11</b>			<b>2000</b>
<b>73768</b>	<b>1/4</b>					START OPERATION	<b>9-11</b>			<b>0045</b>
						FINISH OPERATION	<b>9-11</b>			<b>0115</b>
						RELEASED	<b>9-11</b>			<b>0200</b>
						MILES FROM STATION TO WELL				<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rhhl W. In*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	HAZ CEMENT	SK	150		2,550.00
CP103	60/40 F02	SK	30		360.00
CC102	CELLFLAKE	lb.	38		140.60
CC111	SALT	lb.	816		408.00
CC113	CYP SUM	lb.	705		528.75
CC129	FUA-322	lb.	113		847.50
CC201	CELSONITE	lb.	900		603.00
CF607	5 1/2 LATCH DOWN PLUG	EA	1		400.00
CF1251	5 1/2 API FRONT SHOE	EA	1		360.00
CF1651	5 1/2 TURBOLIZER	EA	6		660.00
CF1961	5 1/2 BASKET	EA	1		290.00
CC151	MUD FLUSH	gal.	1000		1,500.00
E100	PICKUP MILEAGE	m.	45		202.50
E101	HEAVY EQUIPMENT MILEAGE	mi	90		675.00
E113	BULK DELIVERY	TUM	376		939.35
CE204	DEPTH CHARGE 3001 - 4000'	EA	1		2,160.00
CE240	BLENDING CHARGE	SK	180		252.00
5003	SLURRY SUPERVISOR	EA	1		175.00
CE504	PLUG CONTAINER	EA	1		250.00

SUB TOTAL **13,301.73**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **6,916.90**

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rhhl W. In</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>LD DRILLING, INC</b>	Lease No. <b>LWC</b>	Date <b>9-11-16</b>
Lease <b>DAVIS RANCH</b>	Well # <b>2</b>	
Field Order # <b>14040</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>
		Depth <b>3680</b>
		County <b>STAFFORDS</b>
		State <b>KS</b>
Type Job <b>CNMW-LOWC STRING</b>	Formation <b>TD-3685</b>	Legal Description <b>14-21-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>3680</b>	Depth	From	To	Pre Pad				5 Min.
Volume	Volume	From	To	Pad				10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>3606</b>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <b>ROCK</b>	Station Manager <b>KEVIN</b>	Treater <b>CORDLEY</b>
Service Units <b>83353</b>	<b>84981-17843</b>	<b>77686-73768</b>
Driver Names <b>KG</b>	<b>MATTIE</b>	<b>SCOTT</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON LOCATION 9-10-16
2230					RUN 89 Jts 5 1/2 IS.5 CSG
					RUN API PROPT SHOE, LATCH
					BAFFLE IN 1 <sup>ST</sup> COLLAR. 14' SJ.
					CENT-1-2-3-5-7-9 BASKET-4
2400					TAG BOTTOM-DROP BAZL-CIRC
					3676' 5 1/2 SET AT 3680' W/L.S.
0045	200		24	6	Pump 24 bbl MUD FLUSH
	200		5	4	Pump 5 bbl H <sub>2</sub> O
	200		41	6	MIX 150 SK AA2 CEMENT
					10% SALT, 10% GYPSUM, .8% FLA-302,
					1/4" # CELL FINE, 6" GILSONITE
					STOP-WASH LINE-DROP PLUG
	0		0	6	START DISP.
	300		55	6	LIFT CEMENT
	600		80	3	SLOW RATE
0115	1500		87.2	3	PLUG DOWN - HEAD
			5		PLUG RATTLE - 30 SK 60/40 PIZ
0200					JOB COMPLETE - KEVIN

# L. D. DRILLING, INC.

7 SW 26th Avenue  
GREAT BEND, KS 67530

7D-3685  
LTD-368

Customer L D DRILLING Order \_\_\_\_\_

Lease DAVIS RANCH # 2 Date 9-10-16

Description of Pipe 5/2 CASING

Amount 3750.16

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	43	20	43	50	41	55	14	00		
2	42	80	41	70	42	50	14	25		
3	41	50	41	30	41	65				
4	42	30	41	90	43	45				
5	41	40	43	40	41	75				
6	41	65	42	35	42	60				
7	41	40	43	70	43	10				
8	43	10	37	90	43	15				
9	41	65	40	10	43	10				
10	39	55	43	10	41	40				
11	41	50	39	95	41	40				
12	43	10	36	85	40	45				
13	43	65	40	80	41	70				
14	43	10	41	20	41	95				
15	43	10	37	90	42	60				
16	43	15	42	10	43	10				
17	38	40	43	10	43	10				
18	40	15	(35 35)	41	75					
19	43	10	43	15	43	10				
20	43	10	43	16	43	10				
21	41	70	41	15	(39 55)	061				
22	39	50	43	10	42	50				
23	42	30	43	10	42	65				
24	43	10	41	10	42	60				
25	42	60	40	10	41	80				
26	41	30	41	10	42	70				
27	41	65	41	15	42	65				
28	41	75	40	50	43	10				
29	42	20	41	75	41	45				
30	41	50	43	15						
Total	1258	40	1238	11	1125	40	28	25		

TOTAL PIECES \_\_\_\_\_ LENGTH \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

RECEIVED BY \_\_\_\_\_ TALLIED BY \_\_\_\_\_