



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13967 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>9-2-16</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD Drilling Inc</u>		LEASE <u>DAVIS RANCH</u> WELL NO. <u>2</u>								
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>MATT Mcgraw JAVIC</u>								
AUTHORIZED BY		JOB TYPE: <u>CAN 8 1/2 SURFACE</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19850</u>	<u>.75</u>						<u>9-2-16</u>			<u>2:00</u>
						ARRIVED AT JOB				<u>4:50</u>
						START OPERATION				<u>7:50</u>
<u>21010</u>	<u>.5</u>					FINISH OPERATION				<u>8:30</u>
						RELEASED				<u>9:00</u>
						MILES FROM STATION TO WELL				<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A con blend	54	175		3,150.00
CP 103	60/40 P02	54	150		1,800.00
CC 102	CELLOFANE	1b	82		303.40
CC 109	CALCIUM CHLORIDE	1b	882		926.10
<del>CP 104</del>	<del>WOODEN PLUG 8 1/2</del>				
E 100	P.U. miles	Mi	45		202.50
E 101	heavy eq. miles	Mi	90		675.00
E 113	Prod + bulk d-l	Yd	662		1,653.75
CC 200	depth charge 0-500'	4h'	1		1,000.00
CC 240	blend + mix	54	325		455.00
5003	supervisor	CA	1		175.00
<del>CC 500</del>	<del>plug</del>				
SUB TOTAL					10,340.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>5,170.38</u>

SERVICE REPRESENTATIVE mike murray THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer L.O. Drilling inc	Lease No.	Date 9-2-16
Lease DAVIS RANCH	Well # 2	
Field Order # 13967	Station Pratt	Casing 8 5/8
		Depth 327
Type Job COW 8 5/8 SURFACE	Formation	County STAFFORD
		State KS
		Legal Description 14-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid CMS 175 SA, A-con	RATE 3% cc	PRESS 1/4 cr	ISIP	
Depth 324	Depth	From	To	Pre Pad 150 SA, 60/40 PZ	Max 60/40 PZ	2% gal 3%	5 Min. 1/4 cr	
Volume 20.6	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 19.3	Gas Volume		Total Load	

Customer Representative Rick	Station Manager Kevin Gurnley	Treater Mike Matta
---------------------------------	----------------------------------	-----------------------

Service Units	37580	84981	19843	19456	21010				
Driver Names	MATTA	McGraw		JAVIER					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 PM					ON location / SAKREY meeting
6:40					run 8 5/8 casing
7:40					CASING on bottom / hose to CNS
7:50					Breaks out in R.G
7:56	200		3	6	PUMP 3 bbl water
7:57	150		77	5	Mix 175 SA, A-con
8:12	100		32	3	Mix 150 SA, 60/40 PZ
					Release Plug
8:29	100			3	START displacing
8:30	150		19		Plug Down SHUT in well
					5 bbl cement to PIT
					JOB COMPLETE
					Thank You!
					MIKE MATTA
					MIKE + JAVIER