

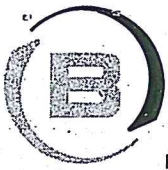
Customer Griffon Management	Lease No.	Date 10-25-16
Lease Springer	Well # 3	
Field Order # 14678	Station Pratt	Casing 8 5/8 Depth 254
Type Job Z42 8 5/8 SURFACE	Formation	County B A B-1 State KS
		Legal Description 34-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid CMT 180 SW COMMON	RATE	PRESS	ISIP # CC
Depth 254	Depth	From	To	Pre-Pad	Max		5 Min.
Volume 16.2	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 234	Packer Depth	From	To	Flush 15.2	Gas Volume		Total Load

Customer Representative **Chuck** Station Manager **Kevin Goolley** Treater **Mike Mattal**

Service Units 37586	ED4981	19843	70959	19862
Driver Names MATTAL	FRANKLIN	WILLIE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					ON LOCATION / SAFETY MEETING
10:35					RUN 8 5/8 CSNG.
11:25					CSNG. ON BOTTOM
11:30					HOOK TO CSNG / BREAK CIRC W. RIG
11:38	250		3	4	PUMP 3 bbl WANO.
11:39	250		3.8	5	MIX 180 SW COMMON
11:46	150		-	4	START DISPLACEMENT
11:55	150		15.2	-	plug down / shut in well
					10 BBL CMT TO PIT
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					DARIN + WILLIE



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

34-32-12

Jwr. 02261989

FIELD SERVICE TICKET

1718 13874 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/30/2016		DISTRICT: P19811, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Griffin Management		LEASE: Spronser		WELL NO. 3					
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: D.Grin, Mr. Gray, Hanson					
AUTHORIZED BY:		JOB TYPE: CNW/ 5 1/2 Longstrings 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19843	X 1 1/4						10/30		1:30
19862	X 1/2					ARRIVED AT JOB	10/30	AM/PM	5:00
						START OPERATION	10/30	AM/PM	10:30
						FINISH OPERATION	10/30	AM/PM	11:15
						RELEASED	10/30	AM/PM	12:00
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Andrew*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2,975 00
CP103	60/40 P02	SK	36		360 00
CC102	Cellolite	Lb	44		162 80
CC111	SS1+	Lb	823		411 50
CC112	Cement Friction Reducer	Lb	83		498 00
CC116	Mag Chem 10CR	Lb	495		1,336 50
CC201	Gilsonite	Lb	875		586 25
CF606	Latch Down Plug & Baffle, 5 1/2 (Blue)	E9	1		370 00
CF1250	Auto Fill Plug & Shoe 5 1/2 (Blue)	E9	1		330 00
CF1650	Turbolizer, 5 1/2 (Blue)	E9	6		510 00
CT04	CGMx KCL Substitute	GG1	4		140 00
CC151	Mud Flush	GG1	500		750 00
E100	Unit mileage chaise - pickups, SMS, US, etc.	Mi	35		157 50
E101	Heavy Equipment mileage	Mi	70		525 00
E113	PROPPANT and Bulic Delivery Chaises, portable	In/m	334		835 63
CE205	Depth Chaise, 4001 - S. 0001	4hr	1		2,520 00
CE240	Blending & Mixing Service Chaise	ST/25b	1		287 00
CE30190	PIVOTING, RPT. of 1/2 hr Chaise	Job	1		250 00
SO03	Service Supervisor, first 8 hrs on loc.	E9	1		175 00

SUB TOTAL: 290.50
13650.18

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounts	TOTAL	6,1062 88

SERVICE REPRESENTATIVE: *Kevin*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Andrew*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Gr. Perm Management	Lease No.	Date 10/30/2016	
Lease Springer	Well # 3		
Field Order # 13874	Station P994, KS	Casing 5 1/2	Depth 4935
Type Job 242 - LOW COST PUMP	Formation TD-4935	County Borber	State KS
Legal Description 34-32-12			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP 242
Depth 4935	Depth	From	To	Pre Pad	Max		5 Min.
Volume 116	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4902	Packer Depth	From	To	Flush 2% KLL Water	Gas Volume		Total Load

Customer Representative Andy	Station Manager Kevin Gordley	Treater Darin Franklin
---------------------------------	----------------------------------	---------------------------

Service Units	92911	84981	19843	70959	19862				
Driver Names	Darin	McGrew	McGrew	Hanson	Hanson				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00pm					ON LOCATION / Safety meeting Set 5 1/2 casing at 4935'
					1755K @ 2, 10% S91t, .25 lbs/ci Gilsonite .5% FR, 5 lbs/ci Gilsonite, 3% mgss Chem 100. 15.3 ppg, 1.36 yield, 5.32 water
10:30pm	300		5	5	Pump 3 bbls water
	300		12	5	Pump 12 bbls mu & Flush
	300		5	5	Pump 3 bbls water
	400		42	5 1/2	mix 1755K cement Shut down Wash pump & lines Release Plug
	200		010	6	Start displacement
	700		93	6	Lift Pressure
	800		106	3 1/2	slow rate
11:15pm	1500		114	3 1/2	Bump Plug Flow-Hold
	100		7	3	plug Ret hole - 305K 60/40 po2
					Job complete / Darin & crew Thank you!!!