



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

Inw.
9227870

FIELD SERVICE TICKET
1718 14144 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>11/7/16</i>		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>Griffin Management</i>				LEASE <i>Sharon</i>				WELL NO. <i>2</i>							
ADDRESS				COUNTY <i>Barber</i>				STATE <i>ks</i>							
CITY				STATE				SERVICE CREW <i>Scott, Darin, Jason</i>							
AUTHORIZED BY <i>Charles Griffin</i>				JOB TYPE: <i>8 5/8 Surface Pipe 247</i>											

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>86779</i>	<i>X</i>		<i>25</i>			ARRIVED AT JOB	<i>11/11/16</i>			<i>11:00</i>
<i>19867</i>	<i>X</i>		<i>2</i>			START OPERATION	<i>11/7/16</i>			<i>12:00</i>
						FINISH OPERATION	<i>11/2/16</i>			<i>12:15</i>
						RELEASED	<i>11/2/16</i>			<i>1:15</i>
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Wade Brown*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>EP100</i>	<i>Common</i>	<i>SK</i>	<i>180</i>		<i>2880</i>
<i>CC109</i>	<i>Calcium Chloride</i>	<i>lb</i>	<i>340</i>		<i>357</i>
<i>CC107</i>	<i>Celloflute</i>	<i>lb</i>	<i>46</i>		<i>170</i>
<i>E100</i>	<i>Unit Mileage Pick up</i>	<i>M1</i>	<i>35</i>		<i>157</i>
<i>E101</i>	<i>Heavy Equipment Mileage</i>	<i>M1</i>	<i>70</i>		<i>525</i>
<i>E113</i>	<i>Prop + 1561W Delivery</i>	<i>TM</i>	<i>298</i>		<i>743</i>
<i>E200</i>	<i>Depth Charge 0-500'</i>	<i>4hr</i>	<i>1</i>		<i>1000</i>
<i>CE246</i>	<i>Blending + Mixing Charge</i>	<i>SK</i>	<i>180</i>		<i>252</i>
<i>5003</i>	<i>Service Supervisor</i>	<i>CC</i>	<i>1</i>		<i>175</i>

CHEMICAL / ACID DATA:			

SUB TOTAL		<i>4260.45</i>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>4665.85</i>

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Wade Brown</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Crittin Management</i>			Lease No.			Date <i>11/2/16</i>		
Lease <i>Sharon</i>			Well # <i>2</i>					
Field Order # <i>14144A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>246</i>	County <i>Baker</i>		State <i>KS</i>		
Type Job <i>8 5/8 Surface Pipe</i>				Formation		Legal Description <i>33 37 12</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								<i>347</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>246</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>15.44</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>8 5/8</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	<input checked="" type="checkbox"/>	Total Load	

Customer Representative <i>John</i>		Station Manager <i>Kevin Gordke</i>		Treater <i>Scott Graves</i>	
Service Units	<i>78987</i>	<i>78987</i>	<i>80775</i>	<i>70959</i>	<i>198167</i>
Driver Names	<i>Scott</i>	<i>Devin</i>	<i>—</i>	<i>—</i>	<i>—</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>On Location Safety Meet Dig up</i>
<i>12:00</i>	<i>120</i>			<i>4</i>	<i>Pump H2O spacer</i>
<i>12:02</i>	<i>700</i>		<i>3</i>	<i>4.5</i>	<i>Mix 180 sks Conn 15.6 ppv</i>
<i>12:11</i>	<i>0</i>		<i>39</i>	<i>0</i>	<i>shut down</i>
<i>12:12</i>	<i>200</i>			<i>4.5</i>	<i>start displacement</i>
<i>12:15</i>	<i>100</i>		<i>15</i>	<i>0</i>	<i>shut down</i>
					<i>Job Complete</i>
					<i>Circulated 20 bbls cement to P.1</i>

Taylor Printing, Inc. 620-672-3656



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14685 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-6-16	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: GILSON MANAGEMENT		LEASE: SHARRON		WELL NO. 2			
ADDRESS:		COUNTY: BAIBAI		STATE: KS			
CITY:		STATE:		SERVICE CREW: MATTAI, GILSON, JASON			
AUTHORIZED BY:		JOB TYPE: 2-42 5 1/2 1079 string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-5 DATE AM/PM TIME	
X 86779	1.5					ARRIVED AT JOB 11-6-16 AM/PM 3:45	
X 19862	.5					START OPERATION AM/PM 8:08	
						FINISH OPERATION AM/PM 9:40	
						RELEASED AM/PM 10:30	
						MILES FROM STATION TO WELL: 35	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Andrew*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA-2 CMT	SK	175		2,975.00	
CP 103	60/40 POZ	SK	30		360.00	
CC 102	CELLULAM	lb	414		162.80	
CC 111	SALT	lb	823		411.50	
CC 112	CMT FRICTION REDUCER	lb	83		498.00	
CC 116	MAG CHEM 10	lb	495		1,336.50	
CC 201	GILSONITE	lb	875		586.25	
CF 607	LATCH DOWN PLUG + BARRI 5 1/2	ea	1		400.00	
CF 125	AUTO FILL FLUAR 5 1/2	ea	1		360.00	
CF 167	TURBO 5 1/2	ea	6		660.00	
CF 190	BASKET 5 1/2	ea	1		290.00	
C 704	CLAY MAX	gal	4		140.00	
CC 151	MUD ALKAL	gal	500		750.00	
e 100	P. U. Miles	mi	35	1	157.50	
e 101	heavy eq. mile	mi	70	1	525.00	
e 113	PROP + bulk del	FM	334	1	835.63	
ce 209	DEPTH CHANGE 4001-5000	4hr	1	1	2,520.00	
ce 240	blend mix	SK	205	1	287.00	
ce 500	plug cone	JOB	1	1	250.00	
5003	Supervisor	rd	1		175.00	
					SUB TOTAL	13,680.18

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		13,606.28

SERVICE REPRESENTATIVE: <i>Mike Mattai</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Andrew</i>
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer GRAFFIN MANAGEMENT	Lease No.	Date 11-6-16
Lease SHARRON	Well # 2	
Field Order # 14685	Station Pratt	Casing 5 1/2
		Depth 4932
Type Job 242 5 1/2 long string	Formation	County Baird
		State KS
		Legal Description 33-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid Conc 175 SK	AA-2 RATE	PRESS	DISIP
Depth 4924	Depth	From	To	Pre Pad 30 SK	Max 60/40	202 290	5 Min.
Volume 17.2	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4902.7	Packer Depth	From	To	Flush 116.7	Gas Volume		Total Load

Customer Representative ANDY	Station Manager Kevin Goolley	Treater Mike Mattal
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Service Units	37586	84982	86779	70959	19862
Driver Names	Mattal	Graves		Jason	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					ON LOCATION / SAFETY MEETING
4:35					Run 5 1/2 15# csng BASH on #1
					Turbos on 2, 4, 6, 8, 10, 12
6:30					CSNG ON BOTTOM
7:00					Hook to csng / Break circ. w. R.g
8:08	300		12	6	PUMP 12 bbl mud flush
8:11	300		3	6	PUMP 3 bbl water
8:19	400		42	6	Mix 175 SK, AA-2
8:42			4	3	WASH PUMP + LINE / Release Plug
8:50	150			6	START 29% KCl Displacement
9:04	200			5.8	LINE PRESSURE
9:09	550		106	13	SLOW RATE
9:12	1500		116.7		Plug Down, released + held
9:25			7		Plug athole
					circ. thru JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					SCOTT + JASON