



CHARGE TO: Laram Engineering  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET 29725

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SERVICE LOCATIONS: Neess City KS  
 WELL/PROJECT NO. 1-12 LEASE Ramsay-Wilson COUNTY/PARISH Scott STATE KS CITY Grigston DATE 14 Oct 16 OWNER  
 TICKET TYPE  SERVICE  SALES CONTRACTOR SOUTHWIND RIG NAME/NO. SHIPPED WCT DELIVERED TO location ORDER NO.  
 WELL TYPE Oil WELL CATEGORY PIA JOB PURPOSE plug to Abandon WELL PERMIT NO. WELL LOCATION 12-18-86  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRX 114	60		mi		5.20	258.00
576P		1			Pump Charge	1		ea		800.00	800.00
328-4		1			60/90 pozmix (4% oil)	300		sk		10.25	3075.00
276		1			Flocele	150		sk		2.25	337.50
290		1			D-AIR	3		gal		42.00	126.00
581		1			service charge	300		sk		1.50	450.00
583		1			Drayage	2500	16		627.75/TM	0.25	470.81

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5509	31
WE UNDERSTOOD AND MET YOUR NEEDS?				102.035	-550.93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				307	4958.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				5804.00	
ARE YOU SATISFIED WITH OUR SERVICE?				8.590	421.46
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5379.84

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.  
2:55

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR B. H. APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 14 Oct 16 PAGE NO. 1

CUSTOMER *Acson Engineering* WELL NO. 1-12 LEASE *Laney Wilson* JOB TYPE *Plug to Abandon* TICKET NO. 29725

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300 sk 60/40 poz mix (4% gel) w/ 1/4" floccul 4 1/2" DRILL PIPE
								1st plug 50sk - 2300'
								2 80 - 1500
								3 50 - 700
								4 50 - 300
								5 20 - 60
								RH - 30sk MH - 20sk
	2000							on loc TRK 114
	2045	3 1/2	13			200		mix 60/40 poz (4%) @ 13.1 ppg 50sk - 2300'
		3 1/2	26			200		Displace w/ mud
	2057							pull to 1530'
	2128	3 1/2	21			200		2nd plug mix 60/40 poz (4% gel) 50sk @ 13.1 ppg
		3 1/2	14			200		Displace 14 bbl
	2143							pull to 700'
	2200	3 1/2	13			200		3rd plug mix 60/40 poz (4% gel) 50sk @ 13.1 ppg
		3 1/2	4			200		Displace 4 bbl
								pull to 300'
	2248	3 1/2	13			150		4th plug mix 60/40 poz (4%) @ 13.1 50sk
		3 1/2	2 1/2			150		Displace 2 1/2 bbl
								pull to 60'
	2318	2 1/2	6			100		5th plug mix 60/40 poz (4%) @ 13.1 20sk
	2325		6					Plug MH - 20sk
			8					RH - 30sk
								300sk TOTAL
								Cement standing at surface
	2332							Work truck
								Rack up
	2358							Job complete
								Thanks Boise, Flint & Isaac