e day was rigged in and 200' of ll" nole was drilled. 60' of 8" surface pipe was set, as it would go, after the hole was conditioned with 15 sacks of aquagel, 1 sack of h and 20 rounds of slaked lime, before starting the 7 7/8" hole at 200". Later the d up, and the balance was run to 200'.

Soil Clay & Shale Fravel Shale Lime Shale	sand	rock	3 9 46 51 200 307 318 351 356 379 397 405 409 465 540 635 645 713 815 920 850 865 965 971 999 1,015 1,032	
•			1,230' 1,243'6"	

rted to core of sand 1,247 tom of sand 1,285 ing was s topped at

After reaming the core hole, from 1230' to 1253' with 7 7/8" bit, 52 13# on top and of 14 seamless on bottom, was run to 1253 and cemented with 65 sacks of cement, ng 1 sack of aquagel ahead of the cement.

April 3 to 11, 1956

The 72 Star was rigged up and the cement was drilled out of the casing. The core hole was reamed with a 43/4" bit to 1264'. The hole was crocked below the but, by rocking back, it was drilled out through the sand.

One sack of cement plus Konset were run on bottom. Next morning the cement was drilled out to 12771. The well was then plugged back to 12741 amping in 200# of lead wool, to leave the hole read for feacturing. Sar 2 to 7, 1956

Halkiburton pumped in 20 REIs. of crude oil to the termation at a prest red pump trucks, T-10 & AC were used to inject 9,000% and 110 samples of the terms. pumped at 750# pressure. Well was flushed with 1 for the standard at 70 m. The standard at 750 m. The standard at tanker fast enough to keep then in oil. Well closed to 500%.