Treater:



## **HURRICANE SERVICES INC**

Customer:	: Anadarko Petroleum Corporation				Date:	11/23/2016		Ticket No.:	100	705
Field Rep:							-			
Address:				<del></del>	1					
City, State:					1					
County, Zip:	Zip:				1					
					L					
Field Order No.:		100705		Open Hole:		Perf Depths (ft)		Perfs		
Well Name:		Brown #-1			Casing Depth: 1769					
Location:		Winchester			Casing Size: 4.5 10.5#		1			
Formation:					Tubing Depth:					
Type of Service:		PTA			Tubing Size:					
Well Type:				Liner Depth:						
Age of Well:		Old			Liner Size:					
Packer Type:				Liner Top:						
Packer Depth:				Liner Bottom:						
Т	reatment Via:	Cas	sing		Total Depth:	1769	]			
									Total Perfs	0
	INJECTIO	ON RATE	PRES	SURE				PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
6:00 AM					Called Out					
8:00 AM					On Location W/Trucks Hold Safety Meeting					
					Spot & Set Up Trucks					
8:15 AM					Hook Up To Casing					
8:16 AM	0.3		300.0		Start Pumping H20 Take Inj. Rate			<u> </u>		
	1.5		350.0		28 Out Inc Rate					28.00
8:52 AM				30 Out Shut Down Dig Out Well & Pit			-		2.00	
9:17 AM	1.5	1.5 300.0		Start Mix & Pump 125 Sacks 60/40 4 % Gel			+			
9:42 AM			Shut Down			-		32.00		
######################################			Let Set			+				
			Cut 7" Off & 4.5 " Off 4' Below Ground Level			-				
			Wash Up Truck & Rack Up Truck			+				
			Suck Water out of Pit			-				
			Fill In Pit Off Location			-				
			Thank You			+				
						+				
****		***************************************			Please Call Again Todd Jake Joe Ron Pete Ben JP			+		
					1000	Jake Joe Roll Fele Bell JP	TOTAL:			62.00
							IOIAL.			62.00
			MARY			PRODUCTS USED				
	Max FI. Rate	Avg Fl. Rate	Max PSI	Avg PSI	,					
	1.5	1.1	350.0	316.7	1					
						125 Sacks 60/40 4% Gel				
Treater:	Todd	Seho						Ough	Kannu Dada	
i i catel.	, ouu	JUNG						Customer:	Kenny Parks	

Customer: Kenny Parks