

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	<b>IANTHA RESOURCES</b>	Date:	<b>10/27/2016</b>	Ticket No.:	<b>100820</b>
Field Rep:	<b>DAVE LYBERGER</b>				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100820	Open Hole:	5 7/8"	Perf Depths (ft)	Perfs
Well Name:	MINCKLEY #3 INJ	Casing Depth:			
Location:	COLONY	Casing Size:			
Formation:		Tubing Depth:	750		
Type of Service:	LONGSTRING	Tubing Size:	2 7/8"		
Well Type:		Liner Depth:			
Age of Well:		Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:		Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
1:30 PM					ON LOCATION			
					SAFETY MEETING SPOT IN RIG UP			
1:40 PM			100.0		BREAK CIRCULATION			2.50
1:43 PM			100.0		MIX AND PUMP GEL			9.00
1:49 PM			100.0		PUMP FRESHWATER			10.00
1:52 PM			100.0		PUMP DYED WATER			5.00
1:55 PM			300.0		MIX AND PUMP CEMENT (114 SACKS)			25.11
					STOP			
					DROP PLUG			
					WASH PUMP AND LINES			
2:11 PM			300.0		DISPLACE			4.34
2:14 PM			1,400.0		BUMP PLUG			
					HOLD 800 PSI FOR 30 MIN			
2:44 PM			500.0		RELEASE PRESSURE			
					WASH UP PUMP			
					RIG DOWN			
<b>TOTAL:</b>						-	-	<b>55.95</b>

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
-	#DIV/0!	1,400.0	362.5

PRODUCTS USED

114 SACKS 50:50 + 2% GEL + .25 LB/SK PHENOSEAL

Treater: JAKE / TODD

Customer: DAVE LYBERGER



