Marc A. Downing Consulting Petroleum Geologist	Geologic Report Drilling Time and Sample Log

Operator	Downing-Nelson Oil Co., Inc.		Elevation
Lease	Gerber	No. 1-35	KB 2318
API #	15-195-23010-0000		DF 2316
Field	Agmar		GL 2310
Location	1025' FSL & 465' FWL		Casing Record Surface 8 5/8" @ 211' Production 5 1/2" @ 4180'
Sec. 35	Twp. 13s	Rge. 21w	Electrical Surveys CNDL, DIL, MEL, Sonic
County Trego	State Kansas		

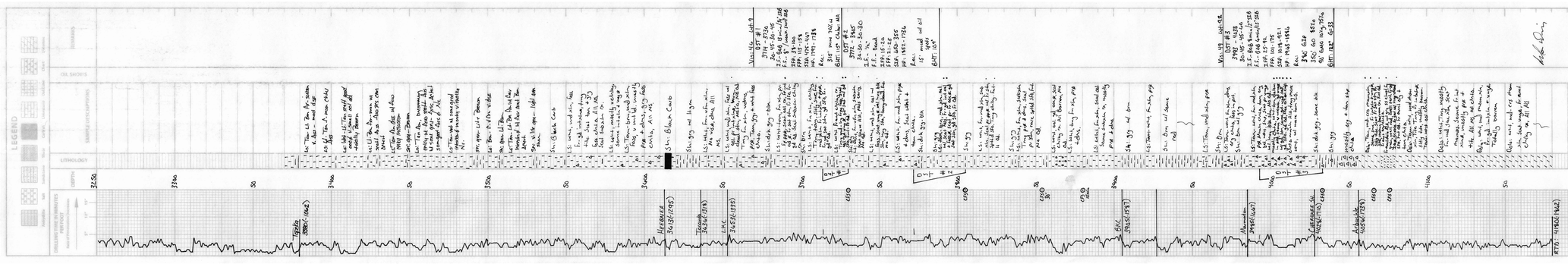
Formation	Sample tops	Log Tops	Datum	Struct Comp
Top Anhydrite	1676	1676	+642	-2
Base Anhydrite	1724	1721	+596	-7
Topeka	3380	3380	-1042	-5
Heebner	3612	3614	-1268	-5
Toronto	3628	3628	-1320	-4
LKC	3655	3655	-1337	-5
BKC	3905	3907	-1589	-7
Marmaton	3985	3988	-1670	-9
Cherokee Sh	4028	4030	-1712	-8
Arbuckle	4056	4058	-1740	+44
Total Depth	4180	4181	-1863	

Reference Well For Structural Comparison Dakota Resources, Inc.
Plantenstiel #2 NE-SW-SW Sec. 35-13s-21w

Drilling Contractor	Discovery Drilling, Rig #3		
Commenced	10-8-16	Completed	10-15-16
Samples Saved From	3350	To	RTD
Drilling Time Kept From	3250	To	RTD
Samples Examined From	3350	To	RTD
Geological Supervision From	3350	To	RTD

Summary and Recommendations

Due to DST recovery, and log evaluation, it was decided to set 5 1/2" production casing for completion.

Respectfully Submitted,

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