

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY: **FUNK PETROLEUM LLC**
 LEASE: **William Trust #18**
 FIELD: **Wildcat**
 LOCATION: **2297 F.W.L. 1959' F.W.L.**
 SEC: **18 T1MSP 9S** RGE: **35W**
 COUNTY: **Thomas STATE Kansas**

ELEVATIONS
 KG: **3385'**
 DF: _____
 GL: **3380'**

Measurements Are All
 From **KB**

CONTRACTOR: **Murfin Drig Co, Inc Rig 7**
 SPUD: **10-8-16** COMP: **10-15-16**
 RTD: **4900'** LTD: **4899'**

MUD UP: **3500'** TYPE MUD: **Chemical**
 CONDUCTOR: **N/A**

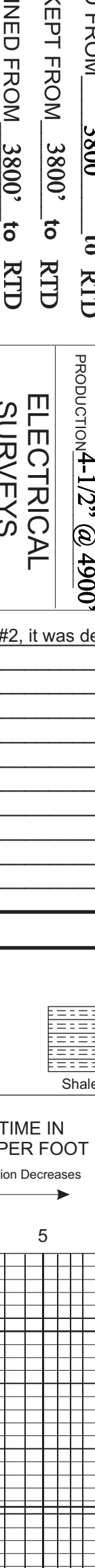
SAMPLES SAVED FROM: **3800'** to **RTD**
 DRILLING TIME KEPT FROM: **3800'** to **RTD**
 SURFACE: **8-5/8" @ 303'**
 PRODUCTION: **4-1/2" @ 4900'**

SAMPLES EXAMINED FROM: **3800'** to **RTD**
 GEOLOGICAL SUPERVISION FROM: **3800'** to **RTD**
 GEOLOGIST ON WELL: **Tim Priest**

ELECTRICAL
 SURVEYS
 CND/D/SP/P.E.
 Micro

FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	2846 (-4539)	2852 (+533)
Heebner Shale	4140 (-755)	4143 (-758)
Lansing	4179 (-794)	4182 (-797)
Stark	4403 (-1018)	4401 (-1016)
B/K.C.	4460 (-1075)	4456 (-1071)
Fort Scott	4672 (-1257)	4675 (-1258)
Cherokee Shale	4673 (-1258)	4675 (-1258)
Mississippiann	4822 (-1437)	4824 (-1439)



REMARKS: Due to the results of DST #2, it was decided to set production casing to further test the well.

Respectfully Submitted,

Tim Priest
 Petroleum Geologist

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