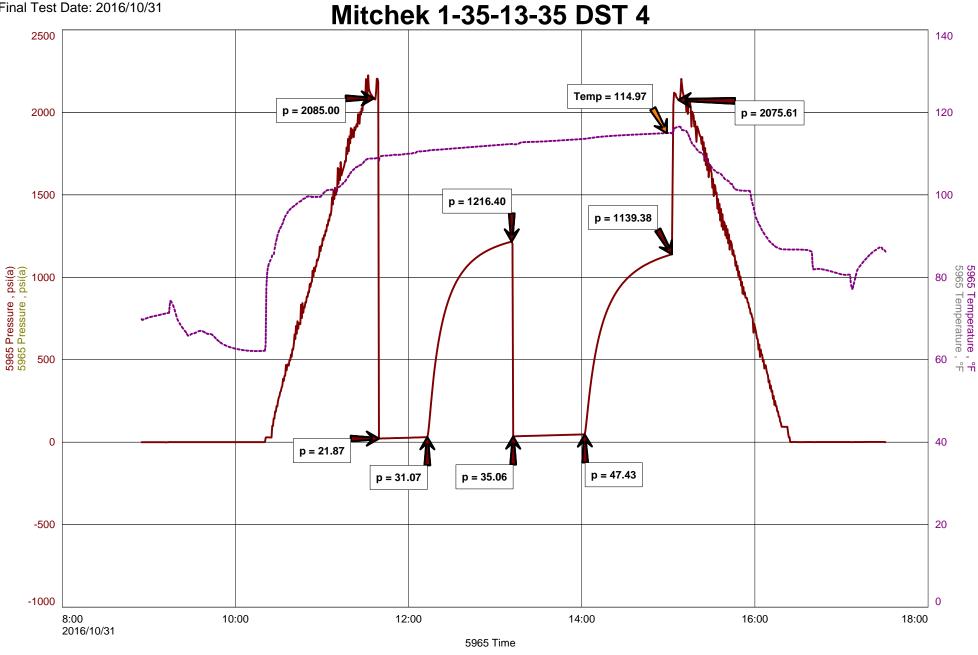
Start Test Date: 2016/10/31 Final Test Date: 2016/10/31

Mitchek 1-35-13-35 Formation: Lower Charokee/Johnson Job Number: W253





## **Diamond Testing General Report**

**Qualified By** 

Wilbur Steinbeck **TESTER** CELL: 620-282-1573

#### **General Information**

**Company Name Coachman** 

Contact **Well Name Unique Well ID Surface Location** 

**Mac Armstrong Job Number** Mitchek 1-35-13-35 Representative Wilbur Steinbeck DST 4 Lower Charokee/Johnson 4380-4500 Well Operator 35-13s-35w Logan/Kan Report Date Wildcat Prepared By

Duke 7 2016/10/31 Wilbur Steinbeck **Mac Armstrong** 

W253

### **Test Information**

Field

**Test Type Formation Well Fluid Type Test Purpose (AEUB)** 

Conventional Lower Charokee/Johnson 01 Oil **Initial Test** 

2016/10/31 Start Test Time **Start Test Date** 08:55:00 **Final Test Date** 2016/10/31 Final Test Time 17:30:00

#### **Test Recovery**

Recovery 65' Mud 65' Total Fluid

Tool Sample=Mud

Sampler= Mud 1000psi 3000ml



# P.O. Box 157 DISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

### DRILL-STEM TEST TICKET

FILE: Mitchek 1-35 DST 4

TIME ON: 8:55
TIME OFF: 17:30

	5K 1-55 DOT 4
Company_Cynosure Energy LLC	Lease & Well No. Mitchek 1-35
Contractor Duke 7	Charge to Coachman
Elevation 2973 KB Formation Lower Charokee/Johns	on Effective PayFt. Ticket NoW253
Date 10/31/16 Sec. 35 Twp. 13 S	RangeState_KANSAS
Test Approved By Mac Armstrong	Diamond Representative Wilbur Steinbeck
Formation Test No. 4 Interval Tested from 4	.380 ft. to 4500 ft. Total Depth 4500 ft.
Packer Depth 4375 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4380 ft. Size 6 3/4 in.	Packer depthft. Size6_3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4366 ft.	Recorder Number 5965_ Cap 5000 P.S.I.
Bottom Recorder Depth (Outside) 4381 ft.	Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft.	Recorder NumberCapP.S.I.
Mud Type Chem Viscosity 59	
	c. Weight Pipe Length0 ft. I.D2 7/8 in
Chlorides 5000 P.P.M.	Drill Pipe Length 4164 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number J/J,Sampler,2 Shale Packers	Test Tool Length 36 ft. Tool Size 3 1/2-IF in
Did Well Flow? Yes Reversed Out No	Anchor Length 120 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open:Built to 1/4"	No Return
2nd Open: No Blow	No Return
Recovered 65 ft. of Mud	
Recovered 65 ft. of Total Fluid	
Recoveredft. of	Ruined shale packer
Recovered ft. of	
Recovered ft. of	100 Miles RT Price Job
Recovered ft. of	Other Charges
Remarks: Tool Sample=Mud	Insurance
Sampler= Mud 1000psi 3000ml	
	Total
Time Set Packer(s) 11:40 A.M. P.M. Time Started Off E	ottom14:55 A.M. P.M. Maximum Temperature115
Initial Hydrostatic Pressure	(A) 2085 P.S.I.
Initial Flow Period	(B)22 P.S.I. to (C)31 P.S.I.
Initial Closed In Period	(D)1216 P.S.I.
Initial Closed In Period	(D) 1216 P.S.I. (E) 35 P.S.I. to (F) 47 P.S.I.
Initial Closed III Period	
Final Flow Period	(E) 35 P.S.I. to (F) 47 P.S.I. (G) 1139 P.S.I.