



OCT 31 2016

PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 10/26/2016
<b>INVOICE NUMBER</b> <b>92260630</b>			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME COMEAU #2  
 O LOCATION  
 B COUNTY ROOKS  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40975362	19843-0		Net - 30 days	11/25/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/23/2016 to 10/23/2016</i>				
0040975362				
171813450A Cement-New Well Casing/Pi 10/23/2016				
COMMON CEMENT	175.00	EA	7.20	1,260.00 T
Calcium Chloride	330.00	EA	0.47	155.92 T
Celloflake	44.00	EA	1.67	73.26 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.03	202.50
Heavy Equipment Mileage	200.00	MI	3.38	675.00
"Proppant & Bulk Del. Chgs., per ton mil	825.00	EA	1.12	928.12
Depth Charge; 0-500'	1.00	EA	450.00	450.00
Blending & Mixing Service Charge	175.00	BAG	0.63	110.25
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.76	78.76

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,933.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	104.24
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,038.05
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13450 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-23-16 DISTRICT: Pratt				NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: V-SS oil CORPORATION				LEASE: COMPANY		WELL NO. 2				
ADDRESS:				COUNTY: ROOK		STATE: KS				
CITY: STATE:				SERVICE CREW: MATTHEW HANSON RAY						
AUTHORIZED BY:				JOB TYPE: COW 8 1/2 SURROW 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
X 17843	.5						10-23-16			5:30
						ARRIVED AT JOB				11:30
X 21010	.5					START OPERATION	10-23-16			12:00
						FINISH OPERATION				12:20
						RELEASED				1:00
						MILES FROM STATION TO WELL				100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SR	175		2,800.00
CC 109	calcium chloride	lb	370		346.50
CC 102	calcium	lb	44		162.80
E100	P.U. miles	mi	100		450.00
E101	heavy eq mile	mi	200		1,500.00
E113	FISH + bulk del.	FT	825		2,062.50
C-200	depth charge 0-500'	46'	1		1,000.00
C-240	blend + mix	SR	175		245.00
S003	supp visor	EA	1		175.00
SUB TOTAL					8,741.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,933.81

SERVICE REPRESENTATIVE: <u>Mike Mattol</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer VASS OIL CORPORATION	Lease No.	Date 10-23-16
Lease COMPANY	Well # 2	
Field Order # 13450	Station PRATT	Casing 8 5/8
		Depth 230
Type Job COW 8 5/8 541FAU	Formation	County ROCK
		State KS
		Legal Description 7-10-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				175 SK, COW 400 2000 1/4 HCP			
Depth 230.28	Depth	From	To	Pre Pad	Max		5 Min.
Volume 14.6	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 3V	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 219.28	Packer Depth	From	To	Flush 13.7	Gas Volume		Total Load

Customer Representative OYLAN HANSON	Station Manager Kevin Gooding	Treater Mike Mattal
---	----------------------------------	------------------------

Service Units	37586	84981	19843	19959	21010				
Driver Names	MATTAL	HANSON		RAY					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:30					ON LOCATION / SAVING MATERIAL
					1400H TO COW
12:04	200		3	4.5	PUMP 3 bbl water
12:10	200		37	4.5	MIX 175 SK, COW 400
12:19	150		-	4.5	START DISPLACEMENT
12:24	150		13.7	-	PLUG DOWN / SHUT IN WELL
					7 bbl water to pit
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					JOHN + RAY



NOV 07 2016

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	11/02/2016
INVOICE NUMBER			
92267001			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Comeau 2  
 O LOCATION  
 B COUNTY Rocks  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40977100	19843		Net - 30 days	12/02/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/31/2016 to 10/31/2016</i>				
0040977100				
171813875A Cement-New Well Casing/Pi 10/31/2016 Cement 2 Stage Longstring				
AA2 Cement	175.00	EA	7.65	1,338.75 T
A-Con' Blend	200.00	EA	8.10	1,620.00 T
Calcium Chloride	564.00	EA	0.47	266.49 T
Celloflake	50.00	EA	1.67	83.25 T
C-41P	33.00	EA	1.80	59.40 T
Salt	810.00	EA	0.23	182.25 T
FLA-322	132.00	EA	3.38	445.50 T
Gilsonite	875.00	EA	0.30	263.81 T
Mud Flush	500.00	EA	0.68	337.50 T
"Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,025.00	2,025.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	162.00	162.00
"TurboLizer, 5 1/2" (Blue)"	10.00	EA	49.50	495.00
"5 1/2" Basket (Blue)"	2.00	EA	130.50	261.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.03	202.50
Heavy Equipment Mileage	200.00	MI	3.38	675.00
"Proppant & Bulk Del. Chgs., per ton mil	1,765.00	EA	1.12	1,985.62
Blending & Mixing Service Charge	375.00	BAG	0.63	236.25
Plug Container Util. Chg.	1.00	EA	112.50	112.50
Depth Charge: 3001-4000'	1.00	EA	972.00	972.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.76	78.76

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,802.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	321.79
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,124.37
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13875 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>10/31/10K</u> DISTRICT <u>P1921, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER <u>Vess O Corporation</u>		LEASE <u>Comesu</u> WELL NO. <u>2</u>							
ADDRESS _____		COUNTY <u>Roock</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Doran, McGraw, Tyson</u>							
AUTHORIZED BY _____		JOB TYPE: <u>242 / 25199c Longstring</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>19843</u>	<u>4/1/10</u>						<u>10/31</u>	<u>AM</u>	<u>9:00</u>
<u>19862</u>	<u>1</u>					ARRIVED AT JOB	<u>10/31</u>	<u>AM</u>	<u>2:30</u>
						START OPERATION	<u>10/31</u>	<u>PM</u>	<u>5:45</u>
						FINISH OPERATION	<u>10/31</u>	<u>PM</u>	<u>8:00</u>
						RELEASED	<u>10/31</u>	<u>AM</u>	<u>11:00</u>
						MILES FROM STATION TO WELL			<u>130</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Martin  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP2 Cement	SK	175		2975.00
CP101	A con Blend Common	SK	200		3600.00
CC109	Calcium Chloride	Lb	564		552.20
CC102	Cellulose	Lb	50		185.00
CC105	C-41P	Lb	33		132.00
CC111	SSIT	Lb	810		405.00
CC129	FLP-322	Lb	132		990.00
CC201	Gilsonite	Lb	875		586.25
CF451	TWO Stage Cement Colls, 5 1/2" (Blue)	EG	1		4,500.00
CF1251	Auto Fill Floor Shoe 5 1/2" (Blue)	EG	1		360.00
CF1651	Turbolizer, 5 1/2" (Blue)	EG	10		1,100.00
CF1901	5 1/2" Bsstret (Blue)	EG	2		580.00
CC151	Mud Flush	Gal	500		750.00
E100	Hour mileage Charge - Pickup, 30 minutes each on way	M	100		450.00
E101	Hour Equipment Mileage	M	200		1,500.00
E113	Proppant 502 Bulk Delivery Charge, Air mileage	Ton	1765		4,412.50
CE204	Dredge Charge; 3001-4000'	Hr	1		2,160.00
CE240	Blending & Mixing Service Charge	SK	375		525.00
CE504	Plus connection Utilization Charge	Job	1		250.00
S003	Service Supervisor, first 8 hrs on loc	EG	1		175.00
SUB TOTAL					<u>26,227.95</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted TOTAL		<u>21,862.55</u>

SERVICE REPRESENTATIVE Doran Frank THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Roger Martin

# BASIC

energy services, L.P.

5495-111

## TREATMENT REPORT

Customer Vess Oil Corporation	Lease No.	Date 10/31/2016	
Lease Comegu	Well # 2		
Field Order # 13875	Station Pistak, KS	Casing 5 1/2	Depth 3575
		County Rooks	State KS
Type Job Z42/2 5495 Longstring	Formation TD-3575	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative	Station Manager Kevin Gorder	Treater Darin Franklin
-------------------------	---------------------------------	---------------------------

Service Units	92911	84981	19843	70959	19862				
Driver Names	Darin	McGrew	McGrew	Jason	Jason				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30pm					On location / Safety meeting
					Set casing 9-
					T-
					B- DU Tool - 1244'
					175 sic DP2 Blank, 153 pps, 136 gal, 5.33 wtr
					200 sic DP2 Blank, 390 cc, 1/4" cell disk
					12,0 pps, 2.47 gal, 14.49 wtr
5:45pm	200		5	6	Pump 5 bbls water
	200		12	6	Pump 12 bbls flush
	200		5	6	Pump 5 bbls water
	200		42	5 1/2	mix 175 sic cement
					Shut down
					Wash pump & lines
					Release plug
6:06pm	100		0	6	SIC displacement
	400		55	6	Life pressure
	500		70	3	Slow PSIC
6:20pm	1400		80	3	Bump plug
					Flush
					Drop DU opening tool
	1250		1/4	1/4	Open DU tool

# BASIC

energy services, L.P.

## TREATMENT REPORT

S1950 #2

Customer Voss Oil Corporation	Lease No.	Date 10/31/2016	
Lease Comasu	Well # 2		
Field Order # 13575	Station	Casing 5 1/2	Depth 3575
		County Pook	State KS
Type Job 242/2 S1950 Long String	Formation 10-3575	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30pm	200		88	6	Circulate with Rig for 2 hours mix 200SK Cement - PCCB Blend
					Shut down
					Wash Pumps
	200		0	6	SKSK displacement
	300		20	2 1/2	Slow Rate
	1400		29	2 1/2	Bump Plug & close DU Tool
	100		12	3	Plug Rest hole - 30SK, new hole - 15SK
					Wash up
					Job Complete / Drive a crew Thank you!!!