1323636

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL RD STE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: GREGG EM
Well Number: 3

API No.: 15-081-10200-00-03
Permit No: D27759.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NW Sec. 4 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4674 feet from ☐ N / ☑ S Line of Section
4731 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: TOPEKA

Maximum Authorized Injection Rate: 3000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20697	0	0		31
February	19419	0	0		29
March	20537	0	0		31
April	18248	0	0		30
May	21800	0	0		31
June	12213	0	0		30
July	24487	0	0		31
August	25390	0	0		31
September	10615	0	0		30
October	6490	0	0		31
November	17303	0	0		30
December	15403	0	0		31
TOTAL	212602		0		

Submitted Electronically