

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Lease Name: \_\_\_\_\_

Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_

Permit No.: \_\_\_\_\_

Reporting Year: \_\_\_\_\_  
(January 1 to December 31)

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine

Source:  Produced Water  Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_

Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

## Summary of Changes

Lease Name and Number: REUNITZ 21-1

Doc ID: 1323694

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	01/22/2016	02/02/2017
Flagged	No	Yes
Maximum Fluid Pressure, April	145	0
Maximum Fluid Pressure, August	227	0
Maximum Fluid Pressure, December	400	0
Maximum Fluid Pressure, February	160	0
Maximum Fluid Pressure, January	156	0
Maximum Fluid Pressure, July	265	0
Maximum Fluid Pressure, June	297	0
Maximum Fluid Pressure, March	145	0
Maximum Fluid Pressure, May	175	0
Maximum Fluid Pressure, November	353	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	300	0
Maximum Fluid Pressure, September	286	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1279629	../kcc/detail/operatorEditDetail.cfm?docID=1323694
Total BBL Injected	391836	356870
Total BBL Injected in April	32128	28206
Total BBL Injected in August	35145	30803
Total BBL Injected in December	32486	30486
Total BBL Injected in July	33781	30174
Total BBL Injected in June	34556	29596
Total BBL Injected in March	31810	29876
Total BBL Injected in May	35359	30107
Total BBL Injected in November	31700	30322
Total BBL Injected in October	33269	30361

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	34293	29630