1323790

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL RD STE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: BRANSTETTER CHESTER UNIT
Well Number: 106W

API No.: 15-081-21690-00-01
Permit No: E28766.2
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SE Sec. 36 Twp. 27 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
1298 feet from ☐ N / ☑ S Line of Section
620 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4686	1000	0		31
February	3984	1000	0		29
March	5694	1000	0		31
April	8398	1000	0		30
May	9047	1000	0		31
June	8141	1000	0		30
July	8510	1000	0		31
August	7166	1000	0		31
September	5224	1000	0		30
October	14255	1000	0		31
November	11463	1000	0		30
December	8385	100	0		31
TOTAL	94953		0		

Submitted Electronically