1323798

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL RD STE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: BUSH B
Well Number: 1-H

API No.: 15-175-20829-00-04
Permit No: D27930.0
Reporting Year: 2016
*(January 1 to December 31)*

SE - SE - NW - SE Sec. 25 Twp. 33 S. R. 33 ☐ E ☑ W
*(Q/Q/Q/Q)*
1425 feet from ☐ N / ☑ S Line of Section
1366 feet from ☑ E / ☐ W Line of Section
County: Seward

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: COUNCIL GROVE,NEVA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2557 | 0 | 0 | | 31 |
| February | 2201 | 0 | 0 | | 29 |
| March | 2289 | 0 | 0 | | 31 |
| April | 2206 | 0 | 0 | | 30 |
| May | 2143 | 0 | 0 | | 31 |
| June | 2021 | 0 | 0 | | 30 |
| July | 2070 | 0 | 0 | | 31 |
| August | 2083 | 0 | 0 | | 31 |
| September | 2111 | 0 | 0 | | 30 |
| October | 2123 | 0 | 0 | | 31 |
| November | 2192 | 2 | 0 | | 30 |
| December | 2436 | 2 | 0 | | 31 |
| ***TOTAL*** | 26432 | | 0 | | |

Submitted Electronically