

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1323881

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1323881

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No List All E. Logs Run: _____	☐ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Kiowa Gas Company
Well Name	MARTHA MILLERET TRUST 3
Doc ID	1323881

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11	8.625	32	72	OWC	43	11 lbs floseal
Production	5.875	2.875	20	742	Pozmix	140	335 lbs prem gel



MIDWEST SURVEYS
LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

Company **Kiowa Gas Company**

Well **Martha Millerette Trust No.- 3**

Field **Wildcat**

County **Leavenworth** State **Kansas**

Location **3020' FSL & 2805' FEL**

NE-SE-SE-NW

Other Services
Perforate

Sec. 27 Typ. 12s Rge. 20e

Permanent Datum GL Elevation 817'

Log Measured From GL

Drilling Measured From GL

Elevation
K.B. NA
D.F. NA
G.L. 817'

Date

07-11-2016

Run Number

One

Depth Offset

742.0

Depth Logger

728.2

Bottom Logged Interval

727.2

Top Log Interval

20.0

Fluid Level

Full

Type Fluid

Water

Density / Viscosity

NA

Salinity - PPM Cl

NA

Max. Recorded Temp

NA

Estimated Cement Top

0.0

Equipment No.

107

Recorded By

Steve Wandisch

Witnessed By

Stephen Tuttle

RUN

BORE-HOLE RECORD

No.

BIT

FROM

TO

SIZE

WGT.

FROM

TO

One

12.25"

0.0

71.0

8.625"

24.0 #

0.0

71.0

Two

6.75"

71.0

742.0

2.875"

6.5 #

0.0

734.0

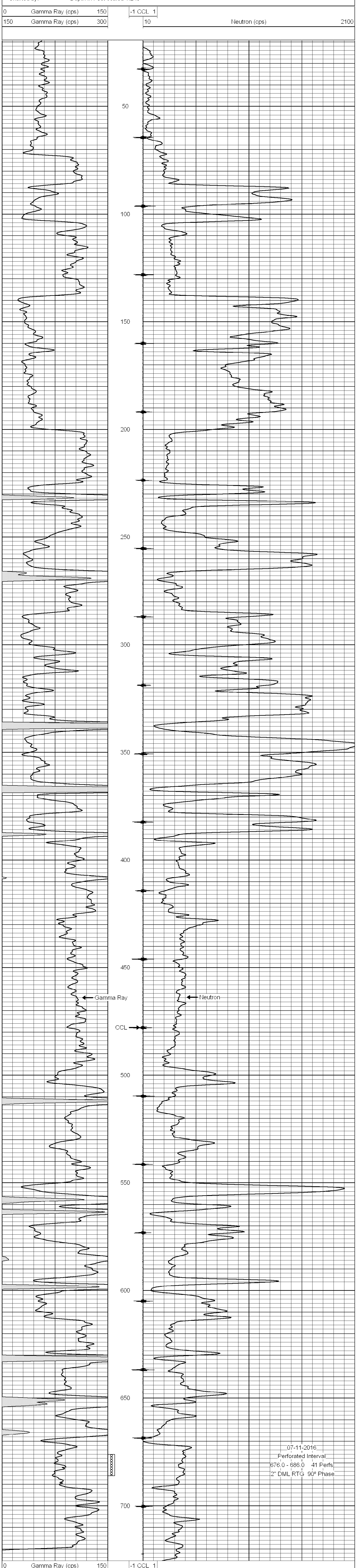
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :
Hat Drilling, LLC

Database File: mmt-3.db
Dataset Pathname: pass1
Presentation Format: gr-n-ccl
Dataset Creation: Mon Jul 11 10:29:22 2016 by Log SCH 111116
Charted by: Depth in Feet scaled 1:240



07-11-2016
Perforated Interval
676.0 - 686.0 41 Perfs
2" DML RTG 90° Phase



REMIT TO

Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 807942

Invoice Date: 06/30/16 Terms: Net 30 Page 1

MID-AMERICAN RESOURCES, INC

8150 N CENTRAL EXPWAY STE 750
DALLAS TX 75206
USA
2143686700

Martha Milleret Trust #3

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0002	Equipment Mileage Charge - Heavy Equipment	35.000	7.1500	50.000	125.13
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	50.000	330.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.000	100.0000	50.000	100.00
CC5800A	Class A Cement - Sack	44.000	20.0000	50.000	440.00
CC5965	Bentonite	83.000	0.3000	50.000	12.45
CC5325	Calcium Chloride	83.000	1.2500	50.000	51.88
CC6075	Celloflake	11.000	2.0000	50.000	11.00

Subtotal 3,640.90

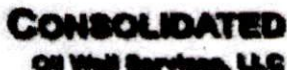
Discounted Amount 1,820.45

SubTotal After Discount 1,820.45

Amount Due 3,718.20 If paid after 07/30/16

Tax: 38.65

Total: 1,859.11



FIELD TICKET & TREATMENT REPORT CEMENT

6480
5491

807942
TICKET NUMBER 50088
LOCATION Atlanta, GA
FOREMAN Boyd Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/28/11	5456	North Miller Trust #3	NW 27	12	20	LV
CUSTOMER Mid-American Resources						
MAILING ADDRESS 8150 N Central Expwy Ste 750						
CITY Dallas						
STATE TX						
ZIP CODE 75206						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			729	Casken	✓	Safety / Meeting
			4167	Kei Car	✓	
			804	Al McD	✓	
			1675	Kei Det	✓	

JOB TYPE <u>surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>70'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>70'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>5'</u>
DISPLACEMENT <u>4666</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>

REMARKS: held safety meeting, established circulation, mixed & pumped 44 sks Class "A" cement w/ 2% gal + 2% Calcium Chloride per sk, cement to surface, displaced remnant w/ 4 bbls fresh water, shot in casing.
1/4# Floeal per sk

[illegible]

Bayin 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



REMIT TO

Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 807945

Invoice Date: 06/30/16 Terms: Net 30 Page 1

MID-AMERICAN RESOURCES, INC

8150 N CENTRAL EXPWAY STE 750
DALLAS TX 75206
USA
2143686700

MARTHA MILLERET TRUST #3

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CC5965	Bentonite	1,750.000	0.3000	45.000	288.75
CE0002	Equipment Mileage Charge - Heavy Equipment	35.000	7.1500	45.000	137.64

Subtotal 775.25

Discounted Amount 348.86

SubTotal After Discount 426.39

Amount Due 814.63 If paid after 07/30/16

Tax: 21.66

Total: 448.05



**CONSOLIDATED
INDUSTRIAL
SERVICES**
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720
316/431-9210 • 1-800/467-8676

Sales Ticket

801945

6084
5494

4411

5456

Date 6.28.2016

Charge To Mid-American Resources

Mailing Address 8150 N central Expy Ste 750

City & State Dallas Texas 75206

Well No. & Farm Martha Miller County LV
Trust #3 NW 27-12-20

✓ CC5965 1750 ✓ gal

525.00

✓ CE0002 35 ✓ miles #283

250.35

less 45% -

\$ 775.25
348.86

total

426.39

tax

21.66

Total

448.05

[Signature]

#283

[Signature]

Consolidated Industrial Services, Inc., and its employees and representatives (CIS), shall not be liable for any injury, death, loss or damage that might be suffered (a) as a result of materials or services furnished hereunder (except to the extent that such injury, death, loss or damage is caused by defects in such materials or the gross negligence of CIS and, in such event, liability shall be limited to CIS proportionate share of the cause); (b) as a result of CIS following the directions of the customer or the customer's representative; or (c) as a normal incidence to the services provided by CIS. The customer releases, waives and discharges all claims, demands or causes of action against CIS that may arise out of any injury, death, loss or damage described above, and shall indemnify and hold CIS harmless from the same. CIS does not warrant or guaranty the results of any materials or services provided by CIS hereunder.



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Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
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620/431-9210, 1-800/467-8676
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Invoice Invoice# 807971

Invoice Date: 06/30/16 Terms: Net 30 Page 1

MID-AMERICAN RESOURCES, INC

8150 N CENTRAL EXPWAY STE 750
DALLAS TX 75206
USA
2143686700

Martha Milleret Trust #3

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0002	Equipment Mileage Charge - Heavy Equipment	35.000	7.1500	50.000	125.13
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	50.000	330.00
WE0853	80 BBL Vacuum Truck (Cement Services)	3.000	100.0000	50.000	150.00
CC5840	Poz-Blend I A (50:50)	105.000	13.5000	50.000	708.75
CC5965	Bentonite	276.000	0.3000	50.000	41.40
CC6075	Celloflake	26.000	2.0000	50.000	26.00
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	50.000	22.50

Subtotal 4,307.55

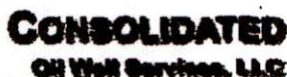
Discounted Amount 2,153.78

SubTotal After Discount 2,153.77

Amount Due 4,427.35 If paid after 07/30/16

Tax: 59.90

Total: 2,213.68



FIELD TICKET & TREATMENT REPORT CEMENT

807971

TICKET NUMBER 50199

LOCATION CHANG K'S

FOREMAN Corey Keimedy

REMARKS: held safety meeting, established circulation, mixed + pumped 100 # gel followed by 5 bbls fresh water, mixed + pumped 105 sks Pozblend 14 cement w/ 2% gel + 1/4 # Flo-sol per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.25 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

[illegible]

Rev'n 3737

AUTHORIZATION

TITLE

DATE _____

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