

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

1323898

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5			
Name:								
City:	State:	Zip:+		Feet from East / West Line of Section				
Contact Person:				Footages	Calculated from Neares	st Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County: _				
Water Supply Well	SWD Permit #:		-	Well #:				
ENHR Permit #:	rage Permit #:		Date Well					
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No			oved on: (Date)		
Producing Formation(s): List /	All (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)		
Depth to	o Top: Botto	m: T.D		Plugging	Commenced:			
Depth to	•	m: T.D						
Depth to	o Top: Botto	m:T.D		- 33 3				
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Wate	r Records		Casing R	ecord (Surf		Conductor & Production)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were u				•		ds used in introducing it into the hole. If		
Plugging Contractor License	#:		Name: _					
Address 1:			Address 2	2:				
				State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	or Plugging Fees:							
State of	County, _			_ , SS.				
	(Drint Name)			_ Em	ployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Quality Well Service, Inc.

#### 324 Simpson St. Pratt, KS 67124

# Invoice

Date	Invoice #				
12/1/2016	1830				

Вії То	
Trek AEC, LLC 4925 Greenville Ave, Stc.915 Dallas, TX 75206	
	i

	P.O. No.	Terms	Le	ease Name	
	Due Do	ombet	]	Rathbun #1	
Description		Qty	Rate	Amount	
Rig Time Floor Rental Welding Water Truck Backhoe Phone Calls Clerical Fresh Water  Rathbun #1 Ellsworth Co, 11/17/16: Drove to location, took fence down around well, filled in wash out are 11/21/16: Drove to location, raised pole, pulled rods, had to cut ring off tubing best bridge plug at 2040', drove home.  11/22/16: Drove to location, bailed 2 sacks cement on plug, dug cellar and pit, whead, set floor, pulled slips, cut surface off 4' below ground, tried to re wouldn't stay in collar cause of scale in casing, perforated at 1150', 80 tubing to 1150', pumped 35 sacks cement, 100# hulls, pulled tubing of	nead, pulled tubing, inpacked casing ip casing, knife 00', and 290', ran	21.5 1 2 5 5 1 1 1	180.00 250.00 75.00 85.00 80.00 20.00 25.00 30.00	3,870.007 250.001 150.003 425.001 400.007 20.003 25.003 30.007	
Thank You for your business & Happy Holidays!		Subtotal			
	-	Sales Tax (7.5%)			
	÷	Total			

Page 1

# Quality Well Service, Inc.

#### 324 Simpson St. Pratt, KS 67124

# Invoice

Date	Invoice #				
12/1/2016	1830				

Trek AEC, I.I.C 4925 Greenvillo Ave, Stc.915 Dallas, TX 75206	

	P.O. No.	Terms	Le	ase Name
			F	lathbun #1
Description		Qty	Rate	Amount
Drove to location, tagged cement at 810', ran tubing to 770', pumped 350# hulls, pulled tubing to 290', pumped 50 sacks cement, circulated or pulled tubing out. Hooked up to 5 1/2" casing, pumped 60 sacks cement 5/8", tore down floor and rig, emptied pit, back filled location.	it 5 1/2" casing,			
hank You for your business & Happy Holidays!		Subtotal		\$5,170.0
		Sales Tax	(7.5%)	\$387.7
		Total	•	<b>\$</b> 5,557.75

# Quality Well Service, Inc.

#### 324 Simpson St. Pratt, KS 67124

# Invoice

Date	Invoice #
11/30/2016	C-1503

***

	P.O. No.	Terms	Lea	ise Name
	Due Do	Combol	Ra	ithbun #1
Description		Qty	Rate	Amount
Common Poz		110 70	15.50 9.50	1,705.00° 66 <b>5</b> .00°
Gel Calcium		6	22.00 60.00	132.00° 60.00°
Hulls Plug		1.5	45.00 950.00	67.50 950.00
Plandling .08 * sacks * miles		190 6,650	2.10 0.08	399.00° 532.00°
Service Supervisor LMV		1 35	150.00 3.75	150.00° 131.25°
Henvy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice		70	8.00 -2,408.28 0.00	560.007 -2,408.28 0.00
Rathbun #1 Elisworth Co.				
Thank You for your business & Happy Holidays!		Subtotal		\$2,943.47
		Sales Tax	(7.5%)	\$220.76
		Total		<b>\$</b> 3,164.23



#### **Daily Workover Report**

Well:	Rathbun #	1			Report #:	1		Date:	18-Nov-16
Location:				-	AFE:	<del></del>	•	Daily \$:	3,200
Rig:	Quality We			_	KB:	1,782	•	Cum \$:	3,200
Supv:	Tanner Ne	elson		<b>-</b>	GL:		•	AFE \$:	9,500
Next Pla	nnod								<u> </u>
						<u>Swab</u>	Wellbore	Pipe Tally	<u>Material</u>
Operation	on:					<u>Report</u>	<u>Diagram</u>	1 100 105	<u>Transfer</u>
From	То	Hrs:Min			Detail	Operations	Report		
			11/17/2010						
			Took fence	e down. Ma	de pad for p	oulling unit.	Leveled loc	ation.	
			<u> 11/18/201</u>	3			•		<del>-</del>
	<del></del>	ļ	Shut down	due to win	d. Moved pu	imping unit	off location	. Moved in	rig.
	<b></b> _		11/21/2010	<u> </u>		·			
<u> </u>			Rig broke	down.	<u> </u>				
		<u> </u>							
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								<del>.</del>	
То	tal	0:00							-
C	ost Estim	ate	Daily \$	Cum \$	AFE\$		Comr	nents	
9561 Pulling	Unit / Rig		1,000	1,000	9,500		Quality We		
9579 Superv	ision		0	0			Tanner		
9571 Rousta	bout Service		500	500			Kevin		
9570 Roads	& Location		500	500				II Services	
9578 Wirelin			1,200	1,200				II Services	
9540 Hauling			0	0				·····	
9584 Vacuur			0	0				· · · · · · · · · · · · · · · · · · ·	
9508 Cemen	ting & Service	es	0	0					
_			0	0					
	<del>.</del>		0	0					
<del></del>			0	0			·		
			0	0					
			0	0	· ·				
			0	0			<del> </del>		
	<del></del>		0	0					
Total			3,200	0   3.200 i	9.500	<del></del>			
· via:			3.700	3.200 i	M 5(10)				i



# **Daily Workover Report**

AECILLO								
Well:	Rathbun #	<u>‡1</u>			Report #	2	Date:	22-Nov-16
Location:				_	AFE:		Daily \$:	4,800
Rig:	Quality We		<del>"</del>	=	KB:	1.782	Cum \$:	8,000
Supv:	Tanner Ne	elson			GL:		AFE \$:	9,500
Next Pla	nned							
[							Pipe Tally	<u>Material</u>
Operation	on:						i ipo rany	<u>Transfer</u>
From	То	Hrs:Min			Detai	Operations Report		
7:00 AM	7:00 PM	12:00	Started Ri	g. POOH as	s follows:	operations report		<del>_</del>
				16 polish ro			<u> </u>	
	<u> </u>			25' sucker		ge)	_	
			1 - 2" x 1	1/2" x 10' R\	WBC insert	pump (salvage)		
·			RUFT PO	OH as follow	ws:	-	<del></del>	1.
			66 jts - 2 3	/8" EUE 8R	D tubing (s	alvage)		
			1 - 2 3/8" 9	seating nipp	le (junk)			<del>-</del>
	<u> </u>		1 - 2 3/8" >	< 10' mud ai	nchor (junk	)		
			RIH with c	asing knife.	Could not	get knife to work. Bad	pipe. Scale	build up.
	<u> </u>		MIRU Qua	ility Well Se	rvice Wirel	ine.		
			KIH with w	rreline. Set	CIBP @ 2	040' with 2 sacks ceme	nt	
			virgil with	KCC on loc	ation to witi	ness plugging procedure	е.	
			RIH With W	/ireline. Per	norated 1 g	jun 4 spf. @ 1150'		
			RIH With W	rireline. Per	rorated 1 c	jun 4 spf. @ 800"		
		·	RDMO O	ality Well S	norated 1 g	gun 4 spf. @ 290'	<del></del>	· -
			RIH with 2	3/8" worket	ring to 115	iine. 0' MIRU Quality Well S	ander	4
			Pumped 3	5 sacks cen	nent 100# F	nulls down tubing.	ervice cem	ent.
			POOH with	1 2 3/8" wor	kstring	idiis down tubing.		<u></u> .
		· · · · · · · · · · · · · · · · · · ·	SDFN	0,0 ,0,	Kourig.	·	<del> </del>	
			Tagged ce	ment on mo	orning with	tubina		
						<u></u>		
					, <del></del>			
				<u> </u>		·		
То	al	12:00						
Co	st Estim	ate	Daily \$	Cum \$	AFE\$	Com	ments	
9561 Pulling	Unit / Rig		2,400	3,400	9,500		ell Service	
9579 Superv	sion			0	0		Nelson	
9571 Rousta				500	0		110.0011	-
9570 Roads	·			500	0			
9578 Wirelin			1,900	3,100	0	Quality W	ell Service	
9540 Hauling				0	0		·	
9584 Vacuun	~			0	0			
	ing & Service	es	500	500	0	Quality W	ell Service	
)	<u>_</u>	<del> </del>		0	0			
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<u>,                                     </u>		<del>-</del>		0	0 0	`	<del></del>	
		-		0	0			
)		<del>"</del>		0	0			
Total			4,800	8,000	9,500	<u> </u>		
			.,555	0,000	0,000			



#### **Daily Workover Report**

AEC,LLC						-		
Well:	Rathbun #1			Report #: 3			Date:	23-Nov-16
Location:				-	AFE:		Daily \$:	
Rig:	Quality Well Service				KB:	1,782	Cum \$:	3,100 11,100
Supv:	: Tanner Nelson			_	GL:	1,702	AFE \$:	9,500
							ΛΙ <b>Ε</b> Ψ.	9,500
Next Pla							<u></u>	Material
Operation	n:						Pipe Tally	Transfer
From	7.	11 22	<del></del>				<u> </u>	
7:00 AM	<b>To</b> 3:00 PM	Hrs:Min 8:00	Detail Operations Report					
7.00 AIVI	3.00 PIVI	8:00	Started Rig.					
			RIH with 2 3/8" workstring. Tagged cement @ 800'					
}			POOH to 770' Pumped 50 sacks cement 50 # hulls. Circulated out 5 1/2" casing.					
			POOH with 2 3/8" workstring.					
			Pumped 60 sacks gament down against Circulate 1 4 5 5 (6)					
			Pumped 60 sacks cement down casing. Circulated out 8 5					e pipe.
Capped well off					f with 5 sacks cement. RDMO Quality Well Service			
	-	<u>_</u>	<del>                                     </del>		<del>,-"</del>			
	·		<del>                                     </del>					
			11/29/2016					
			Cut casing off 5' below surface. Backfilled workover pit. Leveled location.					
	Dut casing on 3 below surface. Backfilled workover pit. Leveled location						cation.	
_	12/5/2016							
			Haul equipment off location.					
			The organization totalion,					
	-	<u> </u>		-	<del></del>		<del></del>	
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				-	-	<u> </u>		
					<del></del>	<u> </u>	<del></del>	<del></del> -
				·		*		
То	tal	8:00				· · · · · · · · · · · · · · · · · · ·	<del>-</del>	<del></del>
Co	st Estima	ato	Daily \$	Cum ¢	AFE\$			
9561 Pulling Unit / Rig			1,600	Cum \$			ments	
9579 Supervision			1,000	5,000	9,500		ell Service	
9571 Roustabout Service				500	0	ranne	r Nelson	<del></del>
9570 Roads & Location				500	0			
9578 Wireline Services				3,100	0		<del></del>	
9540 Hauling				0 0	0	8 C Poustobout (trade	4	
9584 Vacuum Truck				0	0	&S Roustabout (trade	a equipment	for paymer
9508 Cementing & Services			1,500	2,000	0	Quality M.	Ioli Cancina	
0			.,500	0	0	Quality VV	ell Service	
0			·	0	0			
0				0				j
0				0				
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Total			3,100	11,100	9,500			
			-,	. 1, 100	0,000	<u> </u>		