



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1323905
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

Invoice

324 Simpson St.
Pratt, KS 67124

Date	Invoice #
12/1/2016	1831

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
	Due January	Janssen A #1

Description	Qty	Rate	Amount
Rig Time	18.5	180.00	3,330.00T
Floor Rental	1	250.00	250.00T
Cement	2	12.00	24.00T
Welding	1	75.00	75.00T
Water Truck	5	85.00	425.00T
Backhoe	5	80.00	400.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Fresh Water	2	30.00	60.00T
Janssen A #1 Ellsworth Co. 11/23/16: Drove to location, raised pole, unhooked well head, pulled rods out, changed over for tubing, drove home. 11/28/16: Drove to location, had to heat ring on tubing head to get loose, pulled tubing, set bridge plug at 2370', bailed 2 sacks cement on plug, dug cellar and pit, unpacked casing head, set floor, pulled slips, only had 5 inches stretch, cut surface off 4' below ground, perforated at 1150', 800', and 310', ran tubing to 1150', pumped 35 sacks cement, 100# hulls, pulled tubing out, drove home. 11/29/16:			
Thank You for your business & Happy Holidays!		Subtotal	
		Sales Tax (7.5%)	
		Total	

Quality Well Service, Inc.

Invoice

**324 Simpson St.
Pratt, KS 67124**

Date	Invoice #
12/1/2016	1831

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Janssen A #1

Description	Qty	Rate	Amount
Drove to location, tagged cement at 825', ran tubing to 800', pumped 35 sacks cement, pulled tubing to 310', pumped 40 sacks cement, circulated out 4 1/2" casing, pulled tubing out, hooked up to 4 1/2" casing, pumped 75 sacks cement, circulated out 8 5/8", tore down floor and rig, emptied pit, back filled location.			
Thank You for your business & Happy Holidays!		Subtotal	\$4,609.00
		Sales Tax (7.5%)	\$345.68
		Total	\$4,954.68

Quality Well Service, Inc.

Invoice

**324 Simpson St.
Pratt, KS 67124**

Date	Invoice #
12/1/2016	C-1504

Bill To
Trek AEC, I.I.C 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
	Due January	Janssen A #1

Description	Qty	Rate	Amount
Common	115	15.50	1,782.50T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	194	2.10	407.40T
.08 * sacks * miles	6,790	0.08	543.20T
Service Supervisor	1	150.00	150.00T
LMV	35	3.75	131.25T
Heavy Equipment Milcage	70	8.00	560.00T
Customer Discount		-2,441.85	-2,441.85
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Janssen A #1 Ellsworth Co.			

Thank You for your business & Happy Holidays!	Subtotal	\$2,984.50
	Sales Tax (7.5%)	\$223.84
	Total	\$3,208.34



Daily Workover Report

Well: Janssen A#1	Report #: 1	Date: 23-Nov-16
Location:	AFE:	Daily \$: 1,000
Rig: Quality Well Service	KB: 1,803	Cum \$: 1,000
Supv: Tanner Nelson	GL: 1,798	AFE \$: 7,000

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
3:00 PM	7:00 PM	4:00	MIRU Quality Well Service
			POOH as follows:
			1 - 1 1/4" x 16' polish rod w/ 1 1/2" x 6' liner
			20 - 3/4" x 25' sucker rods
			76 - 5/8" x 25' sucker rods
			1 - 3/4" x 8' pony rod
			1 - 2" x 1 1/2" x 12' RWBC insert pump
			Moved pumping unit back off location.
			SDFN
Total		4:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	800	800		Quality Well Service Tanner Nelson
9579 Supervision	0	0		
9584 Vacuum Truck	0	0		
9578 Wireline Services	0	0		
9508 Cementing & Services	0	0		
9570 Roads & Location	200	200		Quality Well Service
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	1,000	1,000	0	



Daily Workover Report

Well: Janssen A#1	Report #: 2	Date: 28-Nov-16
Location:	AFE:	Daily \$: 5,500
Rig: Quality Well Service	KB: 1,803	Cum \$: 6,500
Supv: Tanner Nelson	GL: 1,798	AFE \$: 0

Next Planned Operation:		Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
8:00 AM	6:00 PM	10:00	Started Rig. POOH as follows: 2 - 2 3/8" x 6',8" tubing subs 75 jts - 2 3/8" 8RD tubing 1 - 2 3/8" seating nipple. 1 - 2 3/8" mud anchor Rigged up casing jacks. Could only be able to recover 500' of pipe. MIRU Quality Well Service wireline. Virgil with KCC on location. To witness. RIH with CIBP. Set @ 2370' 2 sx Collar locator on setting tool indicates bad pipe from 1750' to surface. Decided not worth it to salvage 4 1/2" casing. RIH with 3 separate 1' 4spf perf guns. Perforated @ 1150', 800', and 310' POOH. RDMO Quality Well Service wireline RIH with 2 3/8" workstring to 1150' MIRU Quality Well Service cement Pumped down tubing 35 sacks cement 100 # hulls. POOH with workstring. RDMO Quality Well Service cement SDFN
Total		10:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,000	2,800	0	Quality Well Service
9579 Supervision		0	0	Tanner Nelson
9584 Vacuum Truck		0	0	
9578 Wireline Services	3,200	3,200	0	Quality Well Service wireline
9508 Cementing & Services		0	0	
9570 Roads & Location	300	500	0	Quality Well Service
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	5,500	6,500	0	

