

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1323908

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Spot Description:   Spot	OPERATOR: License #:			AP	No. 15					
State   Zip   Feet from   North /   South Line of Section   Street Feet from   Street Feet from   Street Feet from   Street Feet Feet Feet Feet Feet Feet Feet				I						
City:	Address 1:			_	Sec	c Twp S.	R East West			
Contact Person:    Fhone (	Address 2:			_	Fe	eet from North	/ South Line of Section			
Phone (	City:	State:	Zip: +	_	Feet from East / West Line of Section					
Type of Wellt; (Check one)	Contact Person:			Foo	tages Calculated fro	m Nearest Outside	Section Corner:			
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (MCC District Agent's Name) Producing Formation (s): List All (if needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Depth to Top: Depth to Top: Depth to Top: Bottom: T.D. Depth to Top:	Phone: ( )				NE	NW SE	sw			
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic Co	untv.					
ENIR Permit #:	Water Supply Well	Other:	SWD Permit #:		•					
As ACC-1 filed?	ENHR Permit #:	Gas Sto	orage Permit #:							
Depth to Top:	Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes		•					
Depth to Top:	Producing Formation(s): List /	All (If needed attach anothe	r sheet)	by:			_(KCC <b>District</b> Agent's Name)			
Depth to Top: Bottom: T.D. Plugging Completed:  Depth to Top: Bottom: T.D. Plugging Completed:  Depth to Top: Bottom: T.D. Plugging Completed:  Show depth and thickness of all water, oil and gas formations.  Oil, Gas or Water Records Casing Size Setting Depth Pulled Out  Content Casing Size Setting Depth Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zeroent or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #: Name:  Address 1: Address 2: Zip: +	Depth to	o Top: Botto	om: T.D							
Show depth and thickness of all water, oil and gas formations.  Oif, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Name:  Name of Party Responsible for Plugging Fees:  State of  County,  , ss.	Depth to	o Top: Botto	om: T.D							
Oil, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of County,, ss.	Depth to	o Top: Botto	om:T.D		gging Completed.					
Oil, Gas or Water Records  Casing Record (Surface, Conductor & Production)  Formation  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of County,, ss.										
Formation   Content   Casing   Size   Setting Depth   Pulled Out	Show depth and thickness of	all water, oil and gas form	ations.							
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	Oil, Gas or Wate	r Records		Casing Recor	d (Surface, Conductor	* & Production)				
Plugging Contractor License #: Name:	Formation	Content	Casing	Size	Setting Dep	oth Pulled O	ut			
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Plugging Contractor License #: Name:										
Address 1: Address 2:	cement or other plugs were u	sed, state the character of	same depth placed from (bot	trom), to (top) i	or each plug set.					
City:	33 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
Phone: ( )	Address 1:			Address 2:						
Name of Party Responsible for Plugging Fees:	City:			Sta	te:	Zip:	+			
State of, ss.	Phone: ( )									
	Name of Party Responsible for	or Plugging Fees:								
	State of	County, _		, s	3.					
		•			_					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Quality Well Service, Inc.

#### 324 Simpson St. Pratt, KS 67124

### **Invoice**

Date	Invoice #			
12/1/2016	1832			

	P.O. No.	Terms	Le	ease Name
	Due F	bruah	Janss	en Farms #1-34
Description		Qty	Rate	Amount
Rig Time Floor Rental Rip Casing Welding Water Truck Backhoe Phone Calls Clerical Wiping Rubber Fresh Water  Janssen Farms #1-34 Ellsworth Co.  11/29/16: Drove to location, raised pole, pulled tubing out, swedged in, drov  11/30/16: Drove to location, hooked up to 4 1/2" casing, pumped 30 sacks of displaced with 27.5 bbls of water to 1750', shut in at 1000 psi, dug unpacked casing head, set floor, pulled slips, cut surface off 4' beloasing at 1040', came free, pulled casing to 850', pumped 35 sacks cement of 315', pumped 120 sacks cement at 1710', pumped 35 sacks cement to 315', pumped 120 sacks cement to surface, pulled rest of casing rig, emptied pit, back filled cellar and pit, cleaned up location.	ement, 100# hulls, cellar and pit, ow ground, ripped cement, 100# hulls, t at 550', pulled casing	15.5 1 1 1 5 5 1 1 1 2	180.00 250.00 500.00 75.00 85.00 80.00 20.00 25.00 20.00 30.00	2,790.00T 250.00T 500.00T 75.00T 425.00T 400.00T 20.00T 25.00T 20.00T 60.00T
Thank You for your business & Happy Holidays!		Subtotal	· · · · · · · · · · · · · · · · · · ·	\$4,565.00
	<b>*15</b> -	Sales Tax (	(7.5%)	\$342.38
	r	Total		\$4,907.38

## Quality Well Service, Inc.

#### 324 Simpson St. Pratt, KS 67124

# Invoice

Dete	Invoice #			
12/1/2016	C-1506			

Bill To	
Trek AEC, LLC 4925 Greenville Ave. Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	Lea	se Name
	Due Fo	bruaki	Jansser	Farms #1-34
Description		Qty	Rate	Amount
Common Poz Gel Calcium Hulls Plug Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice Vanssen Farms #1-34 Elisworth Co.	- '	135 85 8 2 2 1 234 10,000 1 45 90	15.50 9.50 22.00 60.00 45.00 950.00 2.10 0.08 150.00 3.75 8.00 -2,954.76 0.00	2,092.50 807.50 176.00 120.00 90.00 950.00 491.40 800.00 150.00 168.75 720.00 -2,954.76 0.00
hank You for your business & Happy Holidays!		Subtotal		\$3,611.39
		Sales Tax	(7.5%)	\$270.85
		Total		\$3,882.24



# **Daily Workover Report**

AECILE									
Well:	Janssen F	arms #1-34		•	Report #:	1	•	Date:	29-Nov-16
Location:	·			-	AFE:		_	Daily \$:	1,000
Rig:		ell Service		_	KB:	1,603	-	Cum \$:	
Supv:	Tanner Ne	elson			GL:	1,593	-	AFE \$:	1,000 0
	-	<del></del>			<u> </u>	1,000		AFE 3:	
Next Pla	nned	1				<u>Swab</u>	Wellbore		Material
Operation	n:				ľ	Report	Diagram	Pipe Tally	Transfer
<u> </u>		<u></u>				- topoit	Diagram		<u> </u>
From	То	Hrs:Min			Detail (	Operations	Report		
2:00 PM	6:00 PM	4:00	MIRU Qua	ality Well Se	ervice				
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	<u> </u>		POOH as	follows:					
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То	tai	4:00	<u> </u>						
Co	ost Estim	nate	Daily \$	Cum \$	AFE\$		Com	ments	
9561 Pulling	Unit / Ria		800	800	7.1.24	<del> </del>			<del></del> -
9579 Superv	<del></del>		0	0	<del>    </del>		Tapper	ell Service Nelson	
9584 Vacuur			0	0	<del> </del>		ranner	14612011	· · · · · · · · · · · · · · · · · · ·
9578 Wirelin			0	0				<del></del>	
9508 Cemen		 es	0	0	<del> </del>	·····	<del></del>		····
9570 Roads	& Location		200	200		······································	Ouglity 184	all Candas	
			0	0	<del>- ,  </del>		Quality VV	ell Service	
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Total			1,000	1,000	0		<del></del>		



#### **Daily Workover Report**

AEC,LLC								
Well:	Janssen F	arms #1-34			Report #	2	Date:	30-Nov-16
Location:				_	AFE:	<u> </u>	Daily \$:	5,700
Rig:	Quality We	Il Service		_	KB:	1,603	Cum \$:	6,700
Supv:	Tanner Ne			-	GL:	1.593	AFE \$:	0,700
Next Pla							7 = V.	
							Pipe Tally	<u>Material</u>
Operation	n:						i be rally	<u>Transfer</u>
From	То	Hrs:Min			Detail	Operations Report		
7:00 AM	6:00 PM	11:00	Started Ri	a Moved in	casing iac	ks. 12" stretch		<del>_</del>
		1775	Worked 4	1/2" casing	free MIRU	Quality Well Servoic	e cement	
	·- <u>-</u>					00# hulls at perfs at		<u> </u>
			Dug workd	ver pit. Wa	ited for cer	ment to set up.	. 000 poi.	<del>-</del>
			RIH. Tago	ed cement	at 1750'			. 1872
				h 4 1/2" cas		·	<u>.                                    </u>	
			Pumped d	own casing	35 sacks c	ement 100# hulls.	· · · · · · · · · · · · · · · · · · ·	<del></del>
			POOH with	n 4 1/2" cas	ing to 550"	<del> </del>		
				own casing		ement		· · · · ·
<u> </u>			POOH with	1 4 1/2" cas	ing to 315"			
			Pumped d	own casing.	Circulated	120 sacks cement of	out 8 5/8" sufa	ice pipe.
			RDMO Qu	ality Well S	ervice			
			1011/					
			12/1/2016	44			42	
		-,	Cut casing	off 5' below	<i>i</i> surface. F	ill in workover pit. Le	evel location.	···
· .			<u> </u>					<u>.</u> .
			D					
			Recovered		la i a a			
	·		29 joints 2	3/8" 8RD tu	IDING			
	<del></del> .		20 Junts 4	1/2 10.5# (	casing			
				<del></del>				
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То	tal	11:00		<del>.</del>	-w.,_	,,,	*	
C	ost Estim	ato	Daily \$	C ¢	AFF			
9561 Pulling		ate	2,200	Cum \$	AFE\$		mments	
9579 Superv		<u></u>	2,200	3,000	0 0		Well Service	
9584 Vacuur			500	500	0		ner Nelson Well Service	
9578 Wirelin				0	0	Quality	Anell Selvice	
	ting & Service		2,500	2,500	0	Quality	Well Service	
9570 Roads			500	700	0		Well Service	
0				0	0		***************************************	
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Total			5,700	6,700	0		•	