Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1324014

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Pl

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Opera	ator or 🗌 Operator on a	bove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

		late 11-23-16			
Custon	Cell: (620) 249-2519 Eve: (620) 725-5538 ner <u>Kansas Energy</u>				
City	StateZip				
Qty.	Description	Description Price			
4	he Pulling Unit	120,00	480,	00	
3	hr Cement Punip	110,00	330,	00	
.२	hr Water Truck	85,00	255.	00	
480	In Tuhin	,10	48,	00	
1	Casing Shot	200,00	200,	08	
110	SKS Cement	12:00	1329	00	
1	hr Backhor	85.00	85,	88	
1	Baulk Tank	85.00	85.	00	
			2803.	00	
	Plug Jab Eds OWI 2/2Co	sing Tax	238	25	
	Ron 1" To 480' Hit Bridge	- \$	3041,	25	
	loel Hole Spotted YSKS Ce.				
	Pulled 1" but Perforated	21/2			
	At 225 Ron 1" IN Well"				
	225' Comented To Sunface	Tristche			
,	+ Out Side Casing With 104	SKS			
	Comento				
	Thank You – We appreciate your bu Rec'd. by	siness!			
TERM	Hec'd. by S: Account due upon receipt of services. A 11/2% Service	Charge, whic	h is an annu	al	