

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1324037

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15						
Name:				Spot Description:							
Address 1:					Sec	Twp S. R	East West				
Address 2:				Feet from North / South Line of Section							
City:				Feet from East / West Line of Section							
Contact Person:				Footages	Calculated from Near	rest Outside Section	Corner:				
Phone: ()				NE NW SE SW							
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic	County							
Water Supply Well	Other:	SWD Permit #:		County: Well #:							
ENHR Permit #:	Gas Sto	orage Permit #:									
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes	No	Date Well Completed:(Date) The plugging proposal was approved on:(Date)							
Producing Formation(s): List A	— All (If needed attach anothe	r sheet)	_		23 F F						
		om: T.D		•			-				
Depth to	o Top: Botto	om: T.D		00 0	Commenced:						
Depth to	o Top: Botto	om:T.D		Plugging	Completed:						
Show depth and thickness of	all water, oil and gas form	ations.									
Oil, Gas or Water	r Records		Casing F	Record (Surf	face, Conductor & Prod	uction)					
Formation	Content	Casing	Size								
Describe in detail the manner cement or other plugs were us						ous used in initioud.	ng it into the note. If				
Plugging Contractor License #:			Name: _								
Address 1: A				ress 2:							
City:				State:		Zip:	+				
Phone: ()											
Name of Party Responsible for	or Plugging Fees:										
State of	County,			, SS.							
	,						bassa dagang 1				
(Print Name)				_ [_] Em	nployee of Operator or	Operator on a	bove-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C 44190

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				316-524-12	25	DATE	11-1	5	20 1/
IC ALITHODI	ZED BV:	Boox	Petrolen			DATE		<u> </u>	20_16
IS AUTHORIA	ZED BY:	Devoi	18 Trolecco	INAME OF CUST	OMER)				115
Address		·		City + lax	psuille			State _	K2
To Treat Well As Follows:	Lease	regery		Well No(2-2		Customer	Order No	
Sec. Twp. Range		County	Steven:	3		State _	KS		
not to be held li implied, and no treatment is pay our invoicing de	able for any da representations able. There wil partment in acc	mage that may s have been reli Il be no discoun cordance with la	accrue in connection wed on, as to what may	with said service or be the results or eff o such date. 6% int chedules.	treatment. Co fect of the ser erest will be o	opeland Acid vicing or treath harged after	l Service has ating said we	made no rep II. The consi	fore mentioned well and in tresentation, expressed of deration of said service of the subject to correction b
THIS ORDER MU BEFORE WORK)	Well Owne	er or Operator		Ву		Ager	nt
0005	OLIANITITY				ON			UNIT	
CODE	QUANTITY	ta A 1	0 -	DESCRIPTI				COST	AMOUNT
2	90	Wileage	Pump Tr Charge	nck				400	3600
2	1	Pump'	Charge					650 W	65000
	450	60/40/	20%					105	4837 50
2	9	Cael	, , , , , , , , , , , , , , , , , , ,					2200	19800
2	459	Service	2 Charge to	load cem	ont.			125	57375
2	90	Bulk Charg		₹20.196×°	m_ 181	7 (1)		110	1999.40
	10							1-	1100
		P	rocess License Fee	UII		allons OTAL BI	LLING		86.18.65
manner u	nder the dire	ection, super ve	vision and control	of the owner, o	perator or I	nis agent,	whose sig	nature app	d and workmanlike bears below.
Station	(zrea	t Bend		the transfer of the transfer o		Vell C	Ochrem. Owner, Operato	or or Agent	
Remarks_				NET 30 D	AYS				



TREATMENT REPORT

Acid'	& Cemen	it &		IREATME	NI KEPUKI					Acid Stage No	i		
			Bend F.O.	No. 44190	Type Treatment: Bkdown		Bbl./Gal.			Sand Size		ds of Sand	
	Bear Petrole				-								
	e & No. Gregor		Field		-		Bbl./Gal.					**********	
Location Field County Stevens State KS					Flush								
					1						No ft	0	
Casing:	Size 5 1/2	2 Type & Wt.		Set atft.	Treated from			ft. to			No. ft No. ft.		
Formation			Perf.		from						No. ft.	0	
Formation			Perf.		from ft. to ft. No. ft. 0 Actual Volume of Oil / Water to Load Hole: Bbl./Gr								
Formation			Perf.										
	ize Type 8	& Wt.	Top at ft.		Pump Trucks.	No. Used:	Std.	320	Sp.		Twin		
	Cemented: Yes	▼ Perforated fr	rom		Auxiliary Equipmen					7/308			
			Swung at		Personnel Mike,	_							
	Perforated f		ft. to		Auxiliary Tools							_	
					Plugging or Sealing	g Materials:	Туре						
Open Hole	Size	T.D	ft. P	.B. toft.						Gals.		lb.	
Company	Representative		Dick Schre	mmer	Treater			Jord	dan Hari	rison			
TIME		SURES	Total Fluid Pumped			F	REMARKS						
a.m./p.m.	Tubing	Casing				-							
10:00		-		On Location									
				T:		FO -1	5.00/	40/40/					
11:15			<u> </u>	Tie onto casing a			01 60/	40/4%	gei				
				Circulate cement	Trom 1/8/	reet							
10.00				1-1									
12:30				Job complete									
										···			
				! 									
								·					